2013 Quarterly Report As of September 30, 2013 CORE NH Program Highlights

NH CORE	EXPEN	SES	SAVING	GS	SAVING	GS	NUMBER	? OF
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	kWh)	(Lifetime Gas Pgr	n MMBTU)	CUSTOM	ERS
	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent	Actual + In	Percent
	Process +	of	Process +	of	Process +	of	Process +	of
	Prospective	Budget	Prospective	Budget	Prospective	Budget	Prospective	Budget
RESIDENTIAL (nhsaves@home)								
ENERGY STAR Homes	\$1,226,838	83%	26,169,174	115%	17,664	45%	585	118%
NH Home Performance w/Energy Star	\$2,760,399	82%	6,483,610	114%	381,567	94%	1,398	74%
Home Energy Assistance	\$4,962,738	102%	12,872,506	109%	135,802	98%	962	91%
ENERGY STAR Lighting	\$1,262,642	99%	31,840,723	96%			287,907	96%
ENERGY STAR Appliances	\$3,780,304	100%	19,498,777	49%	288,630	114%	23,733	96%
TOTAL RESIDENTIAL	\$13,992,921	120%	96,864,791	87%	823,663	99%	314,585	97%
COMMERCIAL & INDUSTRIAL								
(nhsaves@work)								
Small Business Energy Solutions	\$4,875,113	78%	147,788,704	97%	641,145	144%	1,090	46%
Large Business Energy Solutions	\$7,789,110	96%	361,145,891	130%	1,235,731	234%	446	66%
TOTAL COMMERICAL & INDUSTRIAL	\$12,664,223	107%	508,934,595	120%	1,876,876	193%	1,536	64%
TOTAL	\$26,657,144	113%	605,799,386	113%	2,700,540	149%	316,121	96%

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nhsaves@l		Budget Goal (2013)	Actual		/30/2013 Prospective	Total	Percent of Budget/Goal
Ener	gy Star Homes	(2013)	Actual	in Process	Prospective	Total	Budget/Goal
Program	Expenses (\$)						
LU	Ехропосо (ф)	\$68,591	\$77,525	\$24,816	\$0	\$102,341	149.2%
NHE	С	\$161,699	\$42,518	\$14,585	\$34,032	\$91,135	56.4%
PSN	-	\$892,277	\$659,840	\$39,450	\$128,055	\$827,345	92.7%
Unit		\$190,000	\$38,495	\$50,428	\$0	\$88,923	46.8%
LU (\$90,000	\$17,360	\$13,680	\$5,370	\$36,410	40.5%
	il Gas	\$80,000	\$60,399	\$20,285	\$0	\$80,684	100.9%
	Total	\$1,482,567	\$896,137	\$163,244	\$167,457	\$1,226,838	82.8%
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_	Participation						
LU		41	56	5	0	61	148.8%
NHE	C	43	3	3	7	13	30.2%
PSN		312	371	33	72	476	152.6%
Unit	il	47	1	15	0	16	34.0%
LU (37	2	2	0	4	10.8%
Unit	il Gas	<u>16</u>	<u>7</u>	<u>8</u>	<u>0</u>	<u>15</u>	<u>93.8%</u>
	Total	496	440	66	79	585	117.9%
Application	Mb Covins						
	Wh Savings	26 F 42	20.755	22 455	0	62.040	227 00/
LU	-0	26,543	29,755	33,155	0	62,910	237.0%
NHE PSN		40,162	3,610	3,610	8,423	15,643	39.0%
		497,397	961,072	66,337	238,325	1,265,734	254.5%
Unit		450,985	15,187	36,604	0	51,791	11.5%
LU (0	0	0	0	0	0.0%
Unit	il Gas	7,191	7,195	<u>0</u>	<u>0</u>	7,195	100.1%
	Total	1,022,278	1,016,819	139,706	246,748	1,403,274	137.3%
Lifetime k	WH Savings						
LU	J	510,094	482,888	643,632	0	1,126,520	220.8%
NHE	С	796,573	67,114	67,114	156,599	290,827	36.5%
PSN	IH	10,586,608	19,118,470	522,338	3,710,323	23,351,131	220.6%
Unit		10,788,284	370,430	879,019	0	1,249,449	11.6%
LU (Gas	0	0	0	0	0	0.0%
	il Gas	132,872	151,247	0	0	151,247	113.8%
	Total	22,814,431	20,190,149	2,112,103	3,866,922	26,169,174	114.7%
	MBTU Savings		4.6	_	_		.=.
LU		678	1,215	0	0	1,215	179.3%
NHE		1,890	283	283	659	1,225	64.8%
PSN		8,388	0	0	0	0	0.0%
Unit		2,357	4	840	0	844	35.8%
LU (995	129	0	0	129	13.0%
Unit	il Gas	<u>592</u>	<u>432</u>	<u>288</u>	<u>0</u>	<u>720</u>	<u>121.6%</u>
	Total	14,900	2,063	1,411	659	4,133	27.7%
l ifetime N	//MBTU Savings	3					
LU	Di O Gaving	16,825	30,381	0	0	30,381	180.6%
NHE	С	47,242	7,064	7,064	16,783	30,911	65.4%
PSN		208,596	105,366	23,430	20,448	149,244	71.5%
Unit		56,295	42	21,000	0	21,042	37.4%
LU		24,875	1,937	0	0	1,937	7.8%
	il Gas	14,202	9,967	<u>5,760</u>	<u>0</u>	1,557 15,727	110.7%
	Total	368,035	154,757	57,254	37,231	249,242	67.7%
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Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

NH	nhsaves@home		Budget Goal		Thru O	30/2013		Percent of		
Program Expenses (\$)		200 W/E		Actual			Total			
LU \$165.718 \$32,148 \$70,760 \$0 \$102,908 62.11 NHEC \$224,583 \$185,553 \$33,000 \$3,000 \$221,553 PSNH \$1,899,497 \$1,036,874 \$437,651 \$24,972 \$1,499,497 78.99 Unitil \$211,011 \$105,668 \$44,861 \$60,692 \$211,221 \$78,994 Unitil Gas \$730,000 \$323,932 \$320,012 \$0 \$643,944 88.29 Unitil Gas \$135,000 \$45,921 \$35,355 \$0 \$81,276 60.29 Total \$3,365,809 \$1,730,097 \$941,639 \$88,664 \$2,760,399 82.09 Program Participation LU \$108 \$0 \$20 \$0 \$20 \$81,276 60.29 NHEC \$88 \$40 \$11 \$1 \$52 \$591 Unitil Gas \$166,609 \$134 \$166 \$0 \$79 \$519 Unitil Gas \$166,809 \$1,730,097 \$941,639 \$88,664 \$2,760,399 \$82.09 PSNH \$1,050 \$413 \$166 \$0 \$79 \$5.19 Unitil \$47 \$20 \$16 \$40 \$76 \$161.71 LU Gas \$568 \$134 \$519 \$0 \$653 \$115.00 Unitil Gas \$24 \$5 \$13 \$0 \$18 \$75.00 Total \$1,885 \$612 \$745 \$41 \$1,398 \$74.29 Annual kWh Savings LU \$17,459 \$0 \$57,044 \$0 \$57,044 \$326.77 Unitil \$24,964 \$6,262 \$4,057 \$25,908 \$36,227 \$145.11 Unitil \$24,964 \$6,262 \$4,057 \$25,908 \$36,227 \$145.11 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0	NH Home Ferrorman	ice w/E	(2013)	Actual	1111100033	Trospective	IOtai	Buugerooai		
LU \$165.718 \$32,148 \$70,760 \$0 \$102,908 62.11 NHEC \$224,583 \$185,553 \$33,000 \$3,000 \$221,553 PSNH \$1,899,497 \$1,036,874 \$437,651 \$24,972 \$1,499,497 78.99 Unitil \$211,011 \$105,668 \$44,861 \$60,692 \$211,221 \$78,994 Unitil Gas \$730,000 \$323,932 \$320,012 \$0 \$643,944 88.29 Unitil Gas \$135,000 \$45,921 \$35,355 \$0 \$81,276 60.29 Total \$3,365,809 \$1,730,097 \$941,639 \$88,664 \$2,760,399 82.09 Program Participation LU \$108 \$0 \$20 \$0 \$20 \$81,276 60.29 NHEC \$88 \$40 \$11 \$1 \$52 \$591 Unitil Gas \$166,609 \$134 \$166 \$0 \$79 \$519 Unitil Gas \$166,809 \$1,730,097 \$941,639 \$88,664 \$2,760,399 \$82.09 PSNH \$1,050 \$413 \$166 \$0 \$79 \$5.19 Unitil \$47 \$20 \$16 \$40 \$76 \$161.71 LU Gas \$568 \$134 \$519 \$0 \$653 \$115.00 Unitil Gas \$24 \$5 \$13 \$0 \$18 \$75.00 Total \$1,885 \$612 \$745 \$41 \$1,398 \$74.29 Annual kWh Savings LU \$17,459 \$0 \$57,044 \$0 \$57,044 \$326.77 Unitil \$24,964 \$6,262 \$4,057 \$25,908 \$36,227 \$145.11 Unitil \$24,964 \$6,262 \$4,057 \$25,908 \$36,227 \$145.11 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0 \$0 \$0 \$0.00 Unitil Gas \$0 \$0 \$0 \$0	Program Expenses (\$))								
NHEC			\$165,718	\$32,148	\$70,760	\$0	\$102,908	62.1%		
PSNH	NHEC		\$224,583			\$3,000	\$221,553	98.7%		
Unitil				\$1,036,874			\$1,499,497	78.9%		
LU Gas \$135.000 \$223.932 \$320.012 \$0 \$643,944 88.29 Unitil Gas \$135.000 \$45.921 \$35.355 \$0 \$81.276 60.29								100.1%		
Unitil Gas								88.2%		
Total \$3,365,809 \$1,730,097 \$941,639 \$88,664 \$2,760,399 \$82.09								60.2%		
Program Participation		Total						82.0%		
LU			. , ,	. , ,	. ,	. ,	. , ,			
NHEC 88 40 11 1 1 52 59.19 PSNH 1,050 413 166 0 579 55.19 Unitil 47 20 16 40 76 161.7 LU Gas 568 134 519 0 653 115.0 Unitil Gas 24 5 13 0 18 75.02 Total 1,885 612 745 41 1,398 74.29 Annual kWh Savings LU 17,459 0 57,044 0 57,044 326.7 NHEC 44,913 34,333 9,442 858 44,633 99.49 PSNH 443,696 236,643 94,723 0 331,366 74.79 Unitil 24,964 6,262 4,057 25,908 36,227 145.11 LU Gas 0 0 0 0 0 0 0 0 0.09 Unitil Gas 0 0 0 0 0 0 0 0.09 Total 531,032 277,238 165,265 26,766 469,270 88.49 Lifetime kWh Savings LU 182,554 0 1,087,809 0 1,087,809 595.9 NHEC 470,060 497,207 136,732 12,430 646,369 137.5 PSNH 4,576,774 3,033,930 1,214,413 0 4,248,343 92.89 Unitil 480,570 50,872 30,703 419,514 501,089 104.31 LU Gas 0 0 0 0 0 0 0 0 0 0.09 Unitil Gas 0 0 0 0 0 0 0 0 0.09 Unitil Gas 0 0 0 0 0 0 0 0 0.09 Total 5,709,958 3,582,009 2,469,657 431,944 6,483,610 113.55 Annual MMBTU Savings LU 886 0 0 0 0 0 0 0 0.09 NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.31 Unitil 1,283 738 351 1,421 2,510 195.61 LU Gas 18,709 2,188 20,942 0 23,129 123.61 LU Gas 18,709 2,188 20,942 0 23,129 123.61 LU Gas 1,323 155 449 0 604 45,779 Total 5666 0 0 0 0 0 0 0 0 0 0 0.09 NHEC 1,9666 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										
PSNH				0	20	0		18.5%		
Unitil 47 20 16 40 76 161.7' LU Gas 568 134 519 0 653 115.0' Unitil Gas 24 5 13 0 18 75.00' Total 1,885 612 745 41 1,398 74.29' Annual kWh Savings LU 17,459 0 57,044 0 57,044 326.7' NHEC 44,913 34,333 9,442 858 44,633 99.49 PSNH 443,696 236,643 94,723 0 331,366 74.79' Unitil 24,964 6,262 4,057 25,908 36,227 145.1' LU Gas 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	NHEC		88	40	11	1	52	59.1%		
LU Gas	PSNH		1,050	413	166	0	579	55.1%		
Unitil Gas	Unitil		47	20	16	40	76	161.7%		
Total 1,885 612 745 41 1,398 74.29	LU Gas		568	134	519	0	653	115.0%		
Note	Unitil Gas		<u>24</u>	<u>5</u>	<u>13</u>	<u>0</u>	<u>18</u>	<u>75.0%</u>		
LU 17,459 0 57,044 0 57,044 326.7′ NHEC 44,913 34,333 9,442 858 44,633 99.49 PSNH 443,696 236,643 94,723 0 331,366 74.7′ Unitil 24,964 6,262 4,057 25,908 36,227 145.1′ LU Gas 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Total					1,398	74.2%		
LU 17,459 0 57,044 0 57,044 326.7′ NHEC 44,913 34,333 9,442 858 44,633 99.49 PSNH 443,696 236,643 94,723 0 331,366 74.7′ Unitil 24,964 6,262 4,057 25,908 36,227 145.1′ LU Gas 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										
NHEC			47.450		F7 0 4 4	•	F7 0 4 4	000 =01		
PSNH						_				
Unitil 24,964 6,262 4,057 25,908 36,227 145.11 LU Gas 0 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 1,087,809 0 0 1,087,809 595.9 NHEC 470,060 497,207 136,732 12,430 646,369 137.5 PSNH 4,576,774 3,033,930 1,214,413 0 4,248,343 92.8 Unitil 480,570 50,872 30,703 419,514 501,089 104.3 LU Gas 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0.0% Unitil Gas 0 0 0 0 0 0 0 0 0.0% NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.3 Unitil 1,283 738 351 1,421 2,510 195.6 LU Gas 18,709 2,188 20,942 0 23,129 123.6 Unitil Gas 1,323 155 449 0 604 45.79 Total 36,248 16,337 26,934 1,444 44,715 123.4 Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.59			•							
LU Gas			•	,	,	_	,	74.7%		
Unitil Gas 0 0 0 0 0 0 0.0% Total 531,032 277,238 165,265 26,766 469,270 88.49 Lifetime kWh Savings LU 182,554 0 1,087,809 0 1,087,809 595.9° NHEC 470,060 497,207 136,732 12,430 646,369 137.5° PSNH 4,576,774 3,033,930 1,214,413 0 4,248,343 92.8° Unitil 480,570 50,872 30,703 419,514 501,089 104.3° LU Gas 0 0 0 0 0 0 0 0 Total 5,709,958 3,582,009 2,469,657 431,944 6,483,610 113.5° Annual MMBTU Savings LU 886 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			24,964	6,262	4,057	25,908	36,227	145.1%		
Lifetime kWh Savings LU 182,554 0 1,087,809 0 1,087,809 0 1,087,809 0 1,087,809 137,55 PSNH 4,576,774 3,033,930 1,214,413 0 4,248,343 92.89 Unitil 480,570 50,872 30,703 419,514 501,089 104.33 LU Gas 0 0 0 0 0 0 0 0 0 0 0 0 0	LU Gas		0	0	0	0	0	0.0%		
Lifetime kWh Savings LU 182,554 0 1,087,809 0 1,087,809 595.9 NHEC 470,060 497,207 136,732 12,430 646,369 137.5 PSNH 4,576,774 3,033,930 1,214,413 0 4,248,343 92.89 Unitil 480,570 50,872 30,703 419,514 501,089 104.3 LU Gas 0 0 0 0 0 0 0 0 0.09 Unitil Gas 0 0 0 0 0 0 0 0.09 Total 5,709,958 3,582,009 2,469,657 431,944 6,483,610 113.5 Annual MMBTU Savings LU 886 0 0 0 0 0 0 0.09 NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.37 Unitil 1,283 738 351 1,421 2,510 195.66 LU Gas 18,709 2,188 20,942 0 23,129 123.66 Unitil Gas 1,323 155 449 0 604 45.79 Total 36,248 16,337 26,934 1,444 44,715 123.44 Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 0 0.09 NHEC 34,225 18,564 5,105 465 24,134 70.59	Unitil Gas		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%		
LU 182,554 0 1,087,809 0 1,087,809 595.9° NHEC 470,060 497,207 136,732 12,430 646,369 137.5° PSNH 4,576,774 3,033,930 1,214,413 0 4,248,343 92.8° Unitil 480,570 50,872 30,703 419,514 501,089 104.3° LU Gas 0 0 0 0 0 0 0 0 Unitil Gas 0 0 0 0 0 0 0 0 0 NHEC 1,647 922 254 23 1,199 72.8° PSNH 12,400 12,335 4,938 0 17,273 139.3° Unitil 1,283 738 351 1,421 2,510 195.6° 195.6° LU Gas 18,709 2,188 20,942 0 23,129 123.6° 123.6° 123.4° 123.4° 123.4° 123.4° 1244 44,715 123.4° 123.4°		Total	531,032	277,238	165,265	26,766	469,270	88.4%		
LU 182,554 0 1,087,809 0 1,087,809 595.9° NHEC 470,060 497,207 136,732 12,430 646,369 137.5° PSNH 4,576,774 3,033,930 1,214,413 0 4,248,343 92.8° Unitil 480,570 50,872 30,703 419,514 501,089 104.3° LU Gas 0 0 0 0 0 0 0 0 Unitil Gas 0 0 0 0 0 0 0 0 0 Annual MMBTU Savings LU 886 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0<	176 (2 174/1 6 2									
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PSNH 4,576,774 3,033,930 1,214,413 0 4,248,343 92.89 Unitil 480,570 50,872 30,703 419,514 501,089 104.3° LU Gas 0 0 0 0 0 0 0 0 Unitil Gas 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										
Unitil 480,570 50,872 30,703 419,514 501,089 104.3° LU Gas 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td>							•			
LU Gas Unitil Gas 0 0 0 0 0 0 0 0 0.0% Total 5,709,958 3,582,009 2,469,657 431,944 6,483,610 113.5 Annual MMBTU Savings LU 886 0 0 0 0 0 0.0% NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.3° Unitil 1,283 738 351 1,421 2,510 195.6° LU Gas 18,709 2,188 20,942 0 23,129 123.6° Unitil Gas 1,323 155 449 0 604 45.7° Total 36,248 16,337 26,934 1,444 44,715 123.4° Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 NHEC 34,225 18,564 5,105 465 24,134 70.5°						-				
Unitil Gas 0 0 0 0 0 0 0 0.0% Annual MMBTU Savings LU 886 0 0 0 0 0 0.0% NHEC 1,647 922 254 23 1,199 72.8% PSNH 12,400 12,335 4,938 0 17,273 139.3% Unitil 1,283 738 351 1,421 2,510 195.6% LU Gas 18,709 2,188 20,942 0 23,129 123.6% Unitil Gas 1,323 155 449 0 604 45.79 Total 36,248 16,337 26,934 1,444 44,715 123.4% Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.5%			•		•		•	104.3%		
Annual MMBTU Savings LU 886 0 0 0 0 0 0 0 0.0% NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.39 Unitil 1,283 738 351 1,421 2,510 195.69 LU Gas 18,709 2,188 20,942 0 23,129 123.69 Unitil Gas 1,323 155 449 0 604 45.79 Total 36,248 16,337 26,934 1,444 44,715 123.49 Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.59										
Annual MMBTU Savings LU 886 0 0 0 0 0 0 0.0% NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.3' Unitil 1,283 738 351 1,421 2,510 195.6' LU Gas 18,709 2,188 20,942 0 23,129 123.6' Unitil Gas 1,323 155 449 0 604 45.79 Total 36,248 16,337 26,934 1,444 44,715 123.4' Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.59	Unitil Gas		_	_	_	<u>0</u>	_	<u>0.0%</u>		
LU 886 0 0 0 0 0.0% NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.3° Unitil 1,283 738 351 1,421 2,510 195.6° LU Gas 18,709 2,188 20,942 0 23,129 123.6° Unitil Gas 1,323 155 449 0 604 45.7° Total 36,248 16,337 26,934 1,444 44,715 123.4° Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1<		Total	5,709,958	3,582,009	2,469,657	431,944	6,483,610	113.5%		
LU 886 0 0 0 0 0.0% NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.3° Unitil 1,283 738 351 1,421 2,510 195.6° LU Gas 18,709 2,188 20,942 0 23,129 123.6° Unitil Gas 1,323 155 449 0 604 45.7° Total 36,248 16,337 26,934 1,444 44,715 123.4° Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1<	Appual MMPTH Cavia	ac								
NHEC 1,647 922 254 23 1,199 72.89 PSNH 12,400 12,335 4,938 0 17,273 139.3° Unitil 1,283 738 351 1,421 2,510 195.6° LU Gas 18,709 2,188 20,942 0 23,129 123.6° Unitil Gas 1,323 155 449 0 604 45.7° Total 36,248 16,337 26,934 1,444 44,715 123.4° Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ys	988	0	0	0	0	0.00/		
PSNH 12,400 12,335 4,938 0 17,273 139.3° Unitil 1,283 738 351 1,421 2,510 195.6° LU Gas 18,709 2,188 20,942 0 23,129 123.6° Unitil Gas 1,323 155 449 0 604 45.7° Total 36,248 16,337 26,934 1,444 44,715 123.4° Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <t< td=""><td></td><td></td><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td></td></t<>				-	-	-	-			
Unitil 1,283 738 351 1,421 2,510 195.6° LU Gas 18,709 2,188 20,942 0 23,129 123.6° Unitil Gas 1,323 155 449 0 604 45.7° Total 36,248 16,337 26,934 1,444 44,715 123.4° Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.5%	_									
LU Gas 18,709 2,188 20,942 0 23,129 123.6' Unitil Gas 1,323 155 449 0 604 45.79 Total 36,248 16,337 26,934 1,444 44,715 123.4' Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.5%										
Unitil Gas 1,323 155 449 0 604 45.79 Total 36,248 16,337 26,934 1,444 44,715 123.49 Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.59								195.6%		
Total 36,248 16,337 26,934 1,444 44,715 123.4 Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.5%	LU Gas		18,709	2,188	20,942	0	23,129	123.6%		
Total 36,248 16,337 26,934 1,444 44,715 123.4 Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.5%	Unitil Gas		<u>1,323</u>	<u>155</u>	<u>449</u>	<u>0</u>	<u>604</u>	<u>45.7%</u>		
Lifetime MMBTU Savings (from Oil, Natural Gas, Kerosene, Coal, Wood) LU 19,666 0 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.59		Total						123.4%		
LU 19,666 0 0 0 0 0.0% NHEC 34,225 18,564 5,105 465 24,134 70.5%							· ·			
NHEC 34,225 18,564 5,105 465 24,134 70.5%		ngs (froi								
					-			0.0%		
Ⅱ PSNH 250,063 258,460 103,450 0 361,029 130,20				•				70.5%		
1 Otti	PSNH		259,963	258,469	103,459	0	361,928	139.2%		
Unitil 29,457 15,916 7,161 29,492 52,569 178.5'	Unitil		29,457	15,916	7,161	29,492	52,569	178.5%		
								98.4%		
					·		•	44.5%		
	Simil Sus	Total						109.7%		
100,100 20,100 100,100			,	,.00	,	,	,.00			

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsav <u>es@home</u>		Budget Goal		Thru 9/		Percent of	
home energy as	sistance	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses	s (\$)						
LU	(+)	\$310,949	\$176,475	\$29,111	\$17,991	\$223,577	71.9%
NHEC		\$286,227	\$180,334	\$50,000	\$35,000	\$265,334	92.7%
PSNH		\$2,763,383	, ,	\$866,453	\$291,301	\$2,992,446	108.3%
Unitil		\$409,344	\$288,302	\$34,865	\$97,734	\$420,901	102.8%
LU Gas		\$939,576	\$413,482	\$0 \$0	\$526,093	\$939,575	100.0%
Unitil Gas		\$145,000	\$97,456	\$23,449	\$0 \$0	\$120,905	83.4%
Official Cas	Total	\$4,854,479		\$1,003,879	\$968,118	\$4,962,738	102.2%
Program Participat	ion						
LU	1011	EE	10	20	0	20	70.00/
_		55 57	19	20	0	39 45	70.9%
NHEC		57	28	10	7	45	78.9%
PSNH		657	346	164	55	565	86.0%
Unitil		49	23	14	18	55	112.2%
LU Gas		207	157	0	71	228	110.1%
Unitil Gas		30	<u>20</u>	<u>10</u>	<u>0</u>	<u>30</u>	100.0%
	Total	1,055	593	218	151	962	91.2%
Annual kWh Savin	gs						
LU		51,626	46,409	102,324	0	148,733	288.1%
NHEC		88,605	29,361	10,486	7,340	47,187	53.3%
PSNH		619,460	364,809	170,540	57,335	592,684	95.7%
Unitil		81,459	114,278	25,764	24,149	164,191	201.6%
LU Gas		01,433	0	0	0	0	0.0%
Unitil Gas							
Unitil Gas	Total	<u>0</u> 841,150	4,160 550 017	<u>1,375</u> 310,489	<u>0</u> 88,824	5,535	0.0%
	TOLAI	041,150	559,017	310,469	00,024	958,330	113.9%
Lifetime kWh Savir	ngs						
LU	_	753,061	854,535	1,348,891	0	2,203,426	292.6%
NHEC		975,831	336,679	120,243	84,170	541,092	55.4%
PSNH		9,036,019	4,487,491	2,087,203	701,714	7,276,407	80.5%
Unitil		1,045,304	1,992,420	387,146	357,014	2,736,580	261.8%
LU Gas		0	0	Ó	0	0	0.0%
Unitil Gas		0	92,811	22,190	0	115,001	0.0%
Omin Gas	Total	11,810,215	7,763,936	3,965,672	1,14 2 ,898	12,872,506	109.0%
Annual MMBTU Sa	avings (fror					4.40	00.40/
LU		635	149	0	0	149	23.4%
NHEC		1,027	595	213	149	957	93.2%
PSNH		8,841	7,491	3,331	1,120	11,942	135.1%
Unitil		1,152	741	325	569	1,635	141.9%
LU Gas		5,903	4,956	0	1,548	6,504	110.2%
Unitil Gas		<u>1,056</u>	<u>678</u>	<u>240</u>	<u>0</u>	<u>918</u>	<u>86.9%</u>
	Total	18,614	14,610	4,109	3,386	22,104	118.7%
Program Savings (Lifetime M	MBTU Savings	from Oil. Nat	ural Gas. Kerd	sene, Coal. W	/ood)	
LU		12,893	2,970	0	0	2,970	23.0%
NHEC		12,712	1,686,752	602,411	421,688	2,710,851	21325.1%
PSNH		179,474	98,771	42,878	14,415	156,064	87.0%
1 01411		22,996	13,355	6,220	16,289	35,864	156.0%
Unitil			94,669	0,220	24,030	118,699	100.5%
Unitil							
LU Gas		118,069					
	Total	20,710 366,854	12,852 1,909,369	4,251 655,760	0 476,422	17,103 3,041,551	82.6% 829.1%

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

Notes:

NHEC and PSNH are below their Q3 2013 Goal of 43 and 543 homes by more than 20%.

This reduced completion number is related to:

- 1. the utilities are spending more CORE funds/project than planned (less WAP collaboration funding).
- additional funding being spent on replacing heating systems.
- 3. delay in federal WAP funding being received by NH OEP and then CAAs.

On 11/21/2013, PSNH requested a transfer of \$450,000 from HPwES and ESHomes-Geo to HEA in an effort to in an effort to serve the number of homes originally projected.

Actual heating systems installed by utility are Liberty (Elec: 7/\$24,740, Gas: 11/\$43.400),

NHEC (1/\$6,592), PSNH (36/\$135,249) and Unitil (Elec: 7/\$36,804, Gas: 2/\$9,000). Home Assistance

nhsaves@home	Budget Goal		Thru 9/3	30/2013		Percent of
ENERGY STAR Lighting	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
LU	\$102,039	\$62,046	\$12,000	\$23,464	\$97,510	95.6%
NHEC	\$125,766	\$93,357	\$17,815	\$0	\$111,172	88.4%
PSNH	\$882,276	\$703,558	\$115,903	\$102,114	\$921,575	104.5%
Unitil	\$170,000	\$102,451	\$4,934	\$25,000	\$132,38 <u>5</u>	77.9%
Tot		\$961,412	\$150,652	\$150,578	\$1,262,642	98.6%
Program Participation						
ĽU	7,241	1,385	5,126	2,600	9,111	125.8%
NHEC	28,405	19,918	2,851	0	22,769	80.2%
PSNH	236,036	158,558	23,746	20,921	203,225	86.1%
Unitil	29,200	24,220	3,582	25,000	52,802	<u>180.8%</u>
Tot		204,081	35,305	48,521	287,907	95.7%
Annual kWh Savings						
LU	443,805	31,923	118,148	59,927	209,998	47.3%
NHEC	475,293	328,475	45,008	0	373,484	78.6%
PSNH	3,616,687	2,243,531	273,041	334,856	2,851,428	78.8%
Unitil	<u>958,119</u>	<u>573,038</u>	123,609	50,000	746,647	<u>77.9%</u>
Tot	al 5,493,904	3,176,967	559,807	444,783	4,181,557	76.1%
Lifetime kWH Savings						
LU	2,669,519	391,312	1,448,279	734,593	2,574,184	96.4%
NHEC	3,717,590	1,376,887	300,500	0	1,677,387	45.1%
PSNH	21,754,639	16,924,829	3,201,423	2,403,755	22,530,007	103.6%
Unitil	5,132,324	3,891,790	842,355	325,000	5,059,145	98.6%
Tot	al 33,274,072	22,584,818	5,792,557	3,463,348	31,840,723	95.7%

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

		Budget Carl		Th 0/	20/2042		Donos nt of
nhsaves@home		Budget Goal	A =4=1		30/2013	Tatal	Percent of
ENERGY STAR Appliance	es	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Drogram Evanos (6)							
Program Expenses (\$)		# 224 202	#40 704	#40 F00	000 045	#470.004	74.00/
LU		\$234,292	\$46,701	\$46,536	\$80,045	\$173,281	74.0%
NHEC		\$278,482	\$322,530	\$42,935	\$0	\$365,465	131.2%
PSNH		\$1,997,726	\$1,733,180	\$241,474	\$79,908	\$2,054,562	102.8%
Unitil		\$280,000	\$179,626	\$10,053	\$0	\$189,679	67.7%
LU Gas		\$730,000	\$414,796	\$5,828	\$275,384	\$696,008	95.3%
Unitil Gas		\$275,000	<u>\$288,175</u>	<u>\$13,134</u>	<u>\$0</u>	\$301,309	<u>109.6%</u>
	Total	\$3,795,500	\$2,985,008	\$359,960	\$435,336	\$3,780,304	99.6%
Program Participation							
ĽU		759	785	194	157	1,136	149.7%
NHEC		2,181	2,095	255	0	2,350	107.7%
PSNH		16,741	12,949	2,365	1,291	16,605	99.2%
Unitil		2,117	2,014	289	0	2,303	108.8%
LU Gas		2,578	557	0	522	1,079	41.9%
Unitil Gas		288	251	<u>9</u>	0	260	90.3%
Strikii Gas	Total	24,664	18,651	3,112	1, <u>9</u> 70	23,733	96.2%
	ı otal	24,004	10,001	0,112	1,070	20,700	30.270
Annual kWh Savings							
LU		114,160	156,230	29,166	16,917	202,312	177.2%
NHEC		501,780	196,621	52,289	0	248,911	49.6%
PSNH		2,821,374	1,022,712	-18,845	198,186	1,202,053	42.6%
Unitil		340,067	297,375	51,479	0	348,854	102.6%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	<u>0</u>	<u>0</u>	0	0.0% 0.0%
Officia Gas	Total	<u>∪</u> 3,777,381	1,672,938	<u>∪</u> 114,089	215,103	2,002,130	53.0%
	I Otal	3,777,301	1,072,930	114,009	213,103	2,002,130	JJ.U /0
Lifetime kWh Savings							
LU		1,227,443	1,715,243	322,819	185,727	2,223,789	181.2%
NHEC		4,926,681	1,840,432	387,127	0	2,227,559	45.2%
PSNH				-	-		
		30,263,408	9,843,390	-581,663	2,189,887	11,451,613	37.8%
Unitil		3,703,976	3,070,881	524,935	0	3,595,816	97.1%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	<u>0</u>	0	0	0.0%
	Total	40,121,508	16,469,945	653,218	2,375,614	19,498,777	48.6%
Annual MMBTU Savings							
LU		19,244	0	0	0	0	0.0%
NHEC		2,120	2,324	292	0	2,616	123.4%
PSNH		19,637	13,528	4,385	0	17,913	91.2%
Unitil		1,690	1,005	553	0	1,558	92.2%
LU Gas		12,409	5,730	0	5,901	11,631	93.7%
Unitil Gas		<u>2,402</u>	3,32 <u>5</u>	<u>130</u>	<u>0</u>	3,455	143.8%
J.II.II 343	Total	57,502	25,912	5,360	5,901	37,172	64.6%
	· Jui	J.,JUL	_0,0 : _	0,500	0,001	J.,	J
Lifetime MMBTU Savings	6						
LU		373,789	0	0	0	0	0.0%
NHEC		34,073	37,618	4,073	0	41,691	122.4%
PSNH		316,118	200,336	65,681	0	266,017	84.2%
Unitil		27,031	14,255	10,083	0	24,338	90.0%
LU Gas		207,589	109,572	0	112,525	222,097	107.0%
Unitil Gas		<u>46,298</u>	63,982	<u>2,551</u>	<u>0</u>	<u>66,533</u>	<u>143.7%</u>
311111 343	Total	1,004,898	425,763	82,388	112,525	620,676	61.8%
	· Jui	1,00 1,000	0,, 00	02,000	,020	020,010	0070

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work		Budget Goal		Thru 9	/30/2013		Percent of
Small Business Energ	y Sol	(2013)	Actual	In Process		Total	Budget/Goa
Program Expenses (\$)							
LU		\$507,874	\$159,773	\$0	\$15,918	\$175,691	34.6%
NHEC		\$420,952	\$212,103	\$110,482	\$2,764	\$325,349	77.3%
PSNH		\$3,518,495	\$1,896,706	\$244,703	\$1,046,757	\$3,188,166	90.6%
Unitil		\$477,323	\$273,215	\$42,250	\$27,675	\$343,139	71.9%
LU Gas		\$1,093,289	\$237,189	\$457,420	\$0	\$694,609	63.5%
Unitil Gas		\$210,000	\$130,684	\$17,475	<u>\$0</u>	\$148,159	70.6%
	otal	\$6,227,933	\$2,909,670	\$872,330	\$1,0 <mark>93</mark> ,113	\$4,875,113	78.3%
Program Participation							
•		100	25	0	0	25	10.10/
LU		183	35	0	0	35	19.1%
NHEC		79	43	21	7	71	89.9%
PSNH		1,610	264	94	352	710	44.1%
Unitil		73	57	10	0	67	91.8%
LU Gas		313	71	119	0	190	60.7%
Unitil Gas		<u>104</u>	<u>14</u>	<u>3</u>	<u>0</u>	<u>17</u>	<u>16.3%</u>
Т	otal	2,362	484	247	359	1,090	46.1%
nnual kWh Savings							
LU		1,013,494	745,706	0	0	745,706	73.6%
NHEC		1,267,838	421,764	406,443	13,650	841,857	66.4%
PSNH		7,900,396	6,615,637	897,754	1,493,963	9,007,354	114.0%
Unitil		873,704	667,185	235,650	0	902,835	103.3%
LU Gas		0	007,103	0	0	0	0.0%
		-		_	-	_	
Unitil Gas		<u>0</u>	<u>0</u>	0	0	<u>0</u>	<u>0.0%</u>
1	otal	11,055,432	8,450,292	1,539,847	1,507,613	11,497,752	104.0%
ifetime kWh Savings							
LU		13,946,883	9,959,518	0	0	9,959,518	71.4%
NHEC		19,448,489	4,610,732	5,283,757	177,449	10,071,939	51.8%
PSNH		107,385,321	84,902,145	11,750,416	19,337,898	115,990,459	108.0%
Unitil		11,358,421	8,704,118	3,062,670	0	11,766,788	103.6%
LU Gas		0	0	0	0	0	0.0%
Unitil Gas		0	0	0	0	0	0.0%
	otal	152,139,114	108,176,513	20,096,843	19,515,347	147,788,704	97.1%
nnual MMBTU Savings							
LU	,	475	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
-		-	-	-	-	-	
PSNH		6,741	312	422	1,324	2,058	30.5%
Unitil		658	0	0	0	0	0.0%
LU Gas		22,711	9,297	23,403	0	32,700	144.0%
Unitil Gas		<u>3,965</u>	<u>3,506</u>	<u>602</u>	<u>0</u>	<u>4,108</u>	<u>103.6%</u>
T LED Lighting Semir	otal	34,550	13,115	24,427	1,324	38,866	112.5%
3 3		וטט					
ifetime MMBTU Saving	15	0.040	0	0	0	0	0.00/
LU		9,319	0	0	0	0	0.0%
NHEC		0	0	0	0	0	0.0%
PSNH		132,159	6,514	8,899	27,915	43,328	32.8%
Unitil		12,985	0	0	0	0	0.0%
LU Gas		365,747	168,881	388,092	0	556,973	152.3%
Unitil Gas		80,979	81,975	2,197	<u>0</u>	84,172	103.9%
	otal	601,189	257,370	399,188	27, 9 15	684,473	113.9%
•	J M -	,	,	,	,	,	/ 0

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

nhsaves@work	Budget Goal		Thru 9/	30/2013		Percent of
Large Business Retrofit	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)		*			.	
LU	\$665,211	\$277,315	\$26,021	\$170,945	\$474,281	71.3%
NHEC	\$155,906	\$42,668	\$70,496	\$30,577	\$143,741	92.2%
PSNH Unitil	\$5,052,887	\$1,932,375 \$336,988	\$2,079,980 \$341,157	\$918,001 \$94,055	\$4,930,356	97.6% 94.7%
LU Gas	\$815,774 \$1,184,397	\$667,664	\$9,471	\$552,881	\$772,200 \$1,230,016	103.9%
Unitil Gas	\$280,000	\$95,929	\$112,587	\$30,000	\$238,516	85.2%
Total		\$3,352,938	\$2,639,712	\$1,796,459	\$7,789,110	95.5%
	,*,****	* -,,	+-,,-	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**,******	
Program Participation						
LU	40	20	13	0	33	82.5%
NHEC	11	9	5	3	17	154.5%
PSNH	349	85	136	86	307	87.9%
Unitil	40	14	11	7	32	80.0%
LU Gas	178	24	28	0	52	29.2%
Unitil Gas	<u>58</u>	<u>2</u>	<u>2</u>	<u>1</u>	<u>5</u>	8.6%
Total	676	154	195	97	446	65.9%
Annual kWh Savings						
LU	1,819,460	4,209,151	234,367	0	4,443,518	244.2%
NHEC	729,995	140,825	873,835	125,960	1,140,620	156.3%
PSNH	15,447,756	6,629,814	6,973,839	4,260,880	17,864,534	115.6%
Unitil	2,900,875	1,825,842	1,079,220	110,500	3,015,562	104.0%
LU Gas	0	0	0	0	0	0.0%
Unitil Gas	<u>189</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>O</u>	0.0%
Total	20,898,275	12,805,633	9,161,261	4,497,340	26,464,233	126.6%
Lifetime kWH Savings						
LU LU	23,689,232	56,371,044	3,046,767	0	59,417,811	250.8%
NHEC	9,489,929	1,830,722	11,359,849	1,637,479	14,828,050	156.3%
PSNH	205,517,772	93,062,393	96,874,748	55,935,692	245,872,833	
Unitil	39,342,952	23,856,311	15,838,386	1,332,500	41,027,197	104.3%
LU Gas	00,042,002	0	0	0	0	0.0%
Unitil Gas	3,403	0	0	0	0	0.0%
Total		175,120,470	127,119,750	58,905,671	361,1 4 5,891	129.9%
	·	·				
Annual MMBTU Saving		6			•	0.007
LU	362	0	0	0	0	0.0%
NHEC	0	0	0	0	0	0.0%
PSNH Unitil	7,114	2,494	469	391	3,354	47.1%
Unitil LU Gas	1,342 10,125	0 60,036	0 26,981	0 0	0 87,017	0.0% 455.0%
Unitil Gas	19,125 <u>12,178</u>	412	11,822	<u>5,300</u>	17,534	455.0% 144.0%
Total		62,942	39,272	5,691	107,905	268.9%
. Otal	,	J_,U-1_	~~, ~	0,301	,	200.070
Lifetime MMBTU Saving	js					
LU	8,984	0	0	0	0	0.0%
NHEC	0	0	0	0	0	0.0%
PSNH	176,709	21,032	11,316	9,440	41,788	23.6%
Unitil	33,386	0	0	0	0	0.0%
LU Gas	295,915	603,626	279,799	0	883,425	298.5%
Unitil Gas	<u>231,888</u>	9,866 634 534	236,440 E27 EEE	106,000	352,306	151.9%
Total	746,882	634,524	527,555	115,440	1,277,519	171.0%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

	Utility Specific	Budget Goal			Percent of		
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program	Expenses (\$)						
LU	Educational Programs	\$18,322	\$2,571	\$3,356	\$0	\$5,927	32.3%
NHEC	Educational Programs	\$34,300	\$15,944	\$3,043	\$0	\$18,987	55.4%
PSNH	Educational Programs	\$191,634	\$84,306	\$29,846	\$55,153	\$169,305	88.3%
Unitil	Educational Programs	\$47,066	\$17,884	\$4,400	\$0	\$22,284	47.3%
LU Gas	Educational Programs	\$32,314	\$3,115	\$7,493	\$0	\$10,608	32.8%
Unitil Gas	s Educational Programs	\$12,687	\$1,286	\$3,500	\$1,861	\$6,647	<u>52.4%</u>
	Total	\$336,323	\$125,105	\$51,639	\$57,014	\$233,758	69.5%

Notes

1. NH Energy Code (IECC2009) and Beyond Code Workshops (Residential & Business)

Spring Series (funded by RGGI2012)

- May 23: Commercial Energy Code & Beyond Workshops (Portsmouth)
- Jun 18: Commercial Energy Code & Beyond Workshops (Manchester)
- Jun 4: Residential Energy Code & Beyond Workshops (North Woodstock)
- Jun 6: Residential Energy Code & Beyond Workshops (Windham)
- Sep 26: Energy Issues in Existing Homes: What Real Estate Professionals Need to know (Meredith) Fall Series
- Nov 13: Commercial Energy Code & Beyond Workshops (Concord)
- Nov 19: Commercial Energy Code & Beyond Workshops (Portsmouth)
- Nov 21: Residential Energy Code & Beyond Workshops (Meredith)
- Dec 3: Residential Energy Code & Beyond Workshops (Bretton Woods)
- Dec 5: Residential Energy Code & Beyond Workshops (Portsmouth)

See www.nhenergycode.com

2. Commercial Energy Auditing / BOC Classes, Aug-Dec 2013.

Building Operator Certification (Laconia)
Aug 23: Building Operations and Systems
Sep 6: Building Energy Conservation
Sep 20: HVAC Controls and Operation I
Sep 27: HVAC Controls and Operation II
Oct 11: Lighting Theory and Efficiency
Oct 25: Electrical Systems and Distribution
Nov 8: Indoor Air Quality Theory and Techniques
Nov 22: Energy Management Planning

See http://www.lrcc.edu/efficiency-training/calendar

See https://www.psnh.com/NewsEvents/Seminars.aspx

3. Commercial, Industrial & Municipal Seminars - Fall Series

Nov 26: Energy Management Systems Seminar (Portsmouth)

Nov 27: Energy Management Systems Seminar (Manchester)

Dec 6: Retro-Commissioning Seminar (Manchester)

Dec 12: Retro-Commissioning Seminar (Portsmouth)

LED Lighting Seminar (TBD)

See https://www.psnh.com/NewsEvents/Seminars.aspx

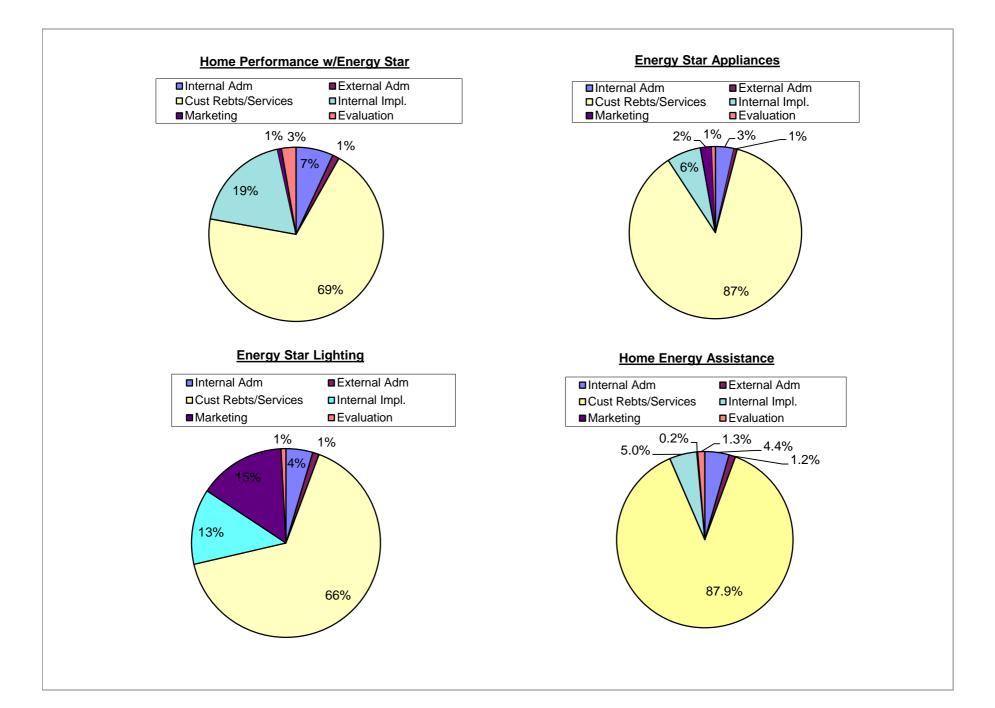
4. K-12 Education Programs [Wilson Education Programs, APT's Lights for Learning]

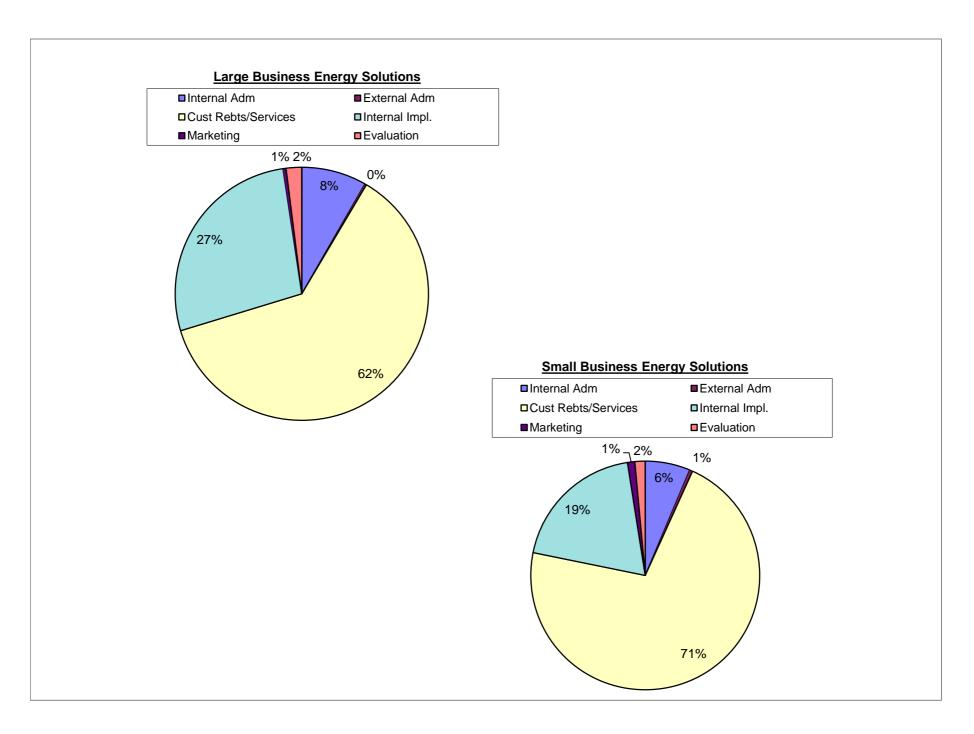
- Newport Middle High School (Savings Through Energy Management)
- Hooksett Memorial School (Lights for Learning)
- West Moreland Middle School (Lights for Learning)
- Hillside Elementary School (Lights for Learning)
- Idlehurst Elementary School (Lights for Learning)
- 16 Lights for Learning Presentations are scheduled for Oct-Nov at schools around NH.

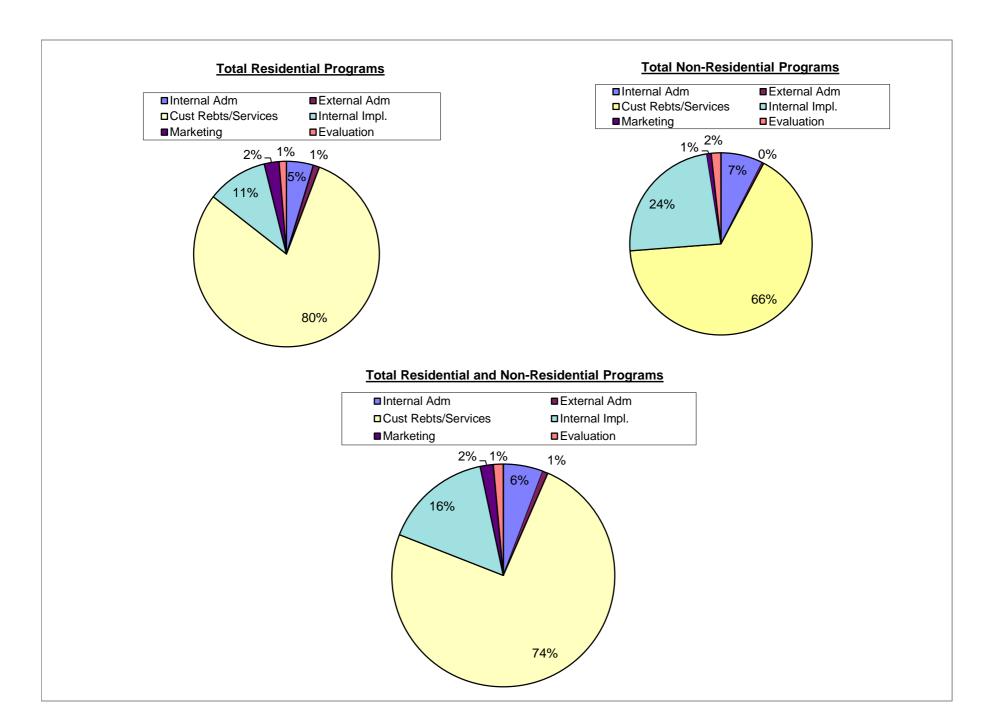
	Utility Specific	Budget Goal		Thru 9	/30/2013		Percent of
	Programs	(2013)	Actual	In Process	Prospective	Total	Budget/Goal
Program	Expenses (\$)						
LU	Company Specific Pgms / FCM W	\$25,000	\$0	\$0	\$0	\$0	0.0%
NHEC	Smart Start Program	\$12,500	\$2,973	\$0	\$0	\$2,973	23.8%
NHEC	High Efficiency Heat Pump Pgm	\$107,773	\$3,344	\$0	\$0	\$3,344	3.1%
PSNH	Smart Start Program	\$35,000	\$15,789	\$13,950	\$5,300	\$35,039	100.1%
PSNH	ES Homes - Geothermal	\$378,119	\$74,298	\$101,315	\$0	\$175,613	46.4%
PSNH	Customer Engagement Program	\$252,079	\$238,449	\$16,800	\$6,000	\$261,249	103.6%
PSNH	C&I Customer Partnerships	\$32,750	\$0	\$0	\$0	\$0	0.0%
PSNH	C&I RFP Program	\$561,433	\$45,423	\$390,743	\$0	\$436,166	77.7%
LU Gas	Building Practices & Demo	\$70,000	\$2,154	\$0	\$0	\$2,154	3.1%
Unitil Gas	Building Practices & Demo	\$17,500	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	0.0%
	Total	\$1,492,154	\$382,430	\$522,808	\$11,300	\$916,538	61.4%
Program	Participation						
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	0	1	0	1	0.0%
NHEC	High Efficiency Heat Pump Pgm	14	0	1	1	2	14.3%
PSNH	Smart Start Program	0	9	20	2	31	0.0%
PSNH	ES Homes - Geothermal	69	11	15	0	26	37.7%
PSNH	Customer Engagement Program	25,000	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	3	0	0	0	0	0.0%
PSNH	C&I RFP Program	13	0	12	0	12	96.0%
Unitil Gas	Building Practices & Demo	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	25,099	20	49	3	72	0.3%
Program	Savings (Lifetime kWh)						
LU	Company Specific Pgms / FCM W	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	0	0	0	0	0.0%
NHEC	High Efficiency Heat Pump Pgm	12,207,474	0	0	0	0	0.0%
PSNH	Smart Start Program	0	0	0	0	0	0.0%
PSNH	ES Homes - Geothermal	29,333,578	3,647,075	4,973,284	0	8,620,359	29.4%
PSNH	Customer Engagement Program	2,700,000	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0	0		0	0.0%
PSNH	C&I RFP Program	34,723,249	0	29,242,259	0	29,242,259	84.2%
Unitil Gas	Building Practices & Demo	0	0	0	0	<u>0</u>	0.0%
	Total	78,964,301	3,647,075	34,215,543	0	37,862,618	47.9%

Jan-Sep 2013
NH CORE Energy Efficiency Program - 2013 Expenditures

		o. g,o.				(see Note 1)		
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	Evaluation		<u>Total</u>
ENERGY STAR Homes	\$ 35,218	\$ 15,190	\$ 630,830	\$ 119,933		\$ 12,009	\$	817,853
Liberty Utilities	3,052	13,489	54,304	5,394	1,040	246		77,525
NHEC	2,688	1,554	14,585	22,374	293	499		41,993
PSNH	24,823	4.47	554,809	68,752	2,613	8,843		659,840
Unitil	4,656	147	7,133	23,412	728	2,421		38,495
	lusta un al A dua	Futowal Adm	Cust Dahta/Camiasa	lutanual luani	Manhatina	Fredrick		Total
Home Performance w/Energy Star	\$ 93,984	<u>External Adm</u>	\$ 945,739	Internal Impl. \$ 254,026	Marketing	<u>Evaluation</u> \$ 36,525	\$	Total 1,357,684
Liberty Utilities	19,245	6,488	1,117	2,050	2,680	567	Ψ	32,148
NHEC	13,110	9,780	109,824	44,311	1,847	4,121		182,993
PSNH	53,576	34	782,237	167,033	4,378	29,616		1,036,874
Unitil	8,053	829	52,561	40,631	1,373	2,221		105,668
	,		•	,	,	,		,
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	Evaluation		<u>Total</u>
Energy Star Appliances	\$ 78,756	\$ 14,282	\$ 1,977,920	\$ 145,205	\$ 49,335	\$ 14,958	\$	2,280,457
Liberty Utilities	9,538	6,224	24,674	2,698	2,663	904		46,701
NHEC	8,093	4,679	273,879	30,099	2,696	1,503		320,950
PSNH	56,058		1,570,398	58,687	38,263	9,774		1,733,180
Unitil	5,067	3,378	108,969	53,721	5,714	2,777		179,626
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation	Φ.	Total
Home Energy Assistance	\$ 109,937	\$ 29,786	\$ 2,176,908	\$ 124,279	\$ 4,011	\$ 32,268	\$	2,477,189
Liberty Utilities	11,165	20,301	133,081	8,393	2,445	1,090		176,475
NHEC PSNH	13,381 78,081	7,737	128,214 1,682,986	22,651 51,467	1,566	4,172 22,158		177,721 1,834,692
Unitil	7,310	1,748	232,627	41,769	-	4,849		288,302
Official	7,310	1,740	232,021	41,709		4,049		200,302
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	<u>Evaluation</u>		<u>Total</u>
ENERGY STAR Lighting	\$ 44,069	\$ 10,518	\$ 630,619	\$ 124,157	\$ 142,670		\$	960,102
Liberty Utilities	8,601	4,459	25,874	2,725	19,933	453	Ψ	62,046
NHEC	6,708	3,879	57,665	18,965	3,584	1,246		92,047
PSNH	24,836	-,-	501,874	62,391	109,956	4,501		703,558
Unitil	3,924	2,180	45,206	40,076	9,197	1,869		102,451
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	Evaluation		<u>Total</u>
Other Residential Programs	\$ 22,478	\$ 1,595	\$ 203,495	\$ 101,837	\$ 518	\$ 1,104	\$	331,028
Liberty Utilities								-
NHEC	168	97	-	2,995	18	31		3,311
PSNH	22,310	4 407	203,495	85,369	500	1,073		312,747
Unitil (Home Energy Suite)		1,497		13,473				14,970
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation		<u>Total</u>
Total Residential Programs	\$ 384,442	\$ 88,502			\$ 211,486	\$ 104,935	\$	8,224,314
Total Modaomia 1 rogramo	4 33 ., 2	4 00,002	0,000,011	4 000, 100	4 2.11,100	4 101,000	•	0,22 .,0
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	<u>Marketing</u>	Evaluation		<u>Total</u>
Large Business Energy Solutions	\$ 214,749	\$ 5,247	\$ 1,599,551	\$ 707,590	\$ 10,025	\$ 51,618	\$	2,588,780
Liberty Utilities	45,902	-	186,266	33,568	6,676	4,902		277,315
NHEC	2,893	1,673	24,478	12,093	430	537		42,103
PSNH	148,260		1,197,037	549,755	2,919	34,403		1,932,374
Unitil	17,694	3,574	191,770	112,174	-	11,775		336,988
	Luc	Park 1.5.5	0	lare				T-4-1
Small Business France Calculate	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation 27.264	ው	Total
Small Business Energy Solutions Liberty Utilities	\$ 161,141 38,712	\$ 10,888 2,270	\$ 1,813,650 87,265	\$ 490,520 24,277	\$ 25,563 5,226	\$ 37,364 2,024	\$	2,539,126 159,773
Liberty Offlittes NHEC	13,679	7,909	102,326	80,947	2,031	2,024		209,432
PSNH	98,774	7,909 58	1,414,212	341,651	16,609	25,402		1,896,706
Unitil	9,977	651	209,848	43,645	1,697	7,398		273,215
O'IIIII	3,377	001	200,040	40,040	1,007	7,000		270,210
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation		Total
Other C&I Programs	\$ 18,522		\$ 83,183	\$ 58,642	\$ 6,714	\$ 1,601	\$	169,675
Liberty Utilities	1,502	-	417	-	-	652	*	2,571
NHEC	1,248	721	9,706	6,581	185	232		18,673
PSNH (Education, RFP, Smart Start)	15,773		73,060	49,439	6,529	717		145,517
Unitil (Education, C&I Energy Suite)		292		2,622				2,914
	Internal Adm	External Adm	Cust Rebts/Services	Internal Impl.	Marketing	Evaluation		<u>Total</u>
Total Non-Residential Programs	\$ 394,413	\$ 17,148	\$ 3,496,384	\$ 1,256,752	\$ 42,302	\$ 90,584	\$	5,297,582
	Ind 1.4.1	F 1	Overt Dalle 10	last a mar 1.1	B.F 1	F		Tetal
TOTAL (Both Sectors)	<u>Internal Adm</u> \$ 778,854	<u>External Adm</u> \$ 105,650	\$ 10,061,896	Internal Impl. \$ 2,126,191	Marketing \$ 253,788	<u>Evaluation</u> \$ 195,518	\$	<u>Total</u> 13,521,896
I O I VE (DOILL DECIDIS)	Ψ 110,034	Ψ 100,000	ψ 10,001,030	Ψ 4,140,131	Ψ 200,100	Ψ 130,010	Ψ	10,021,030





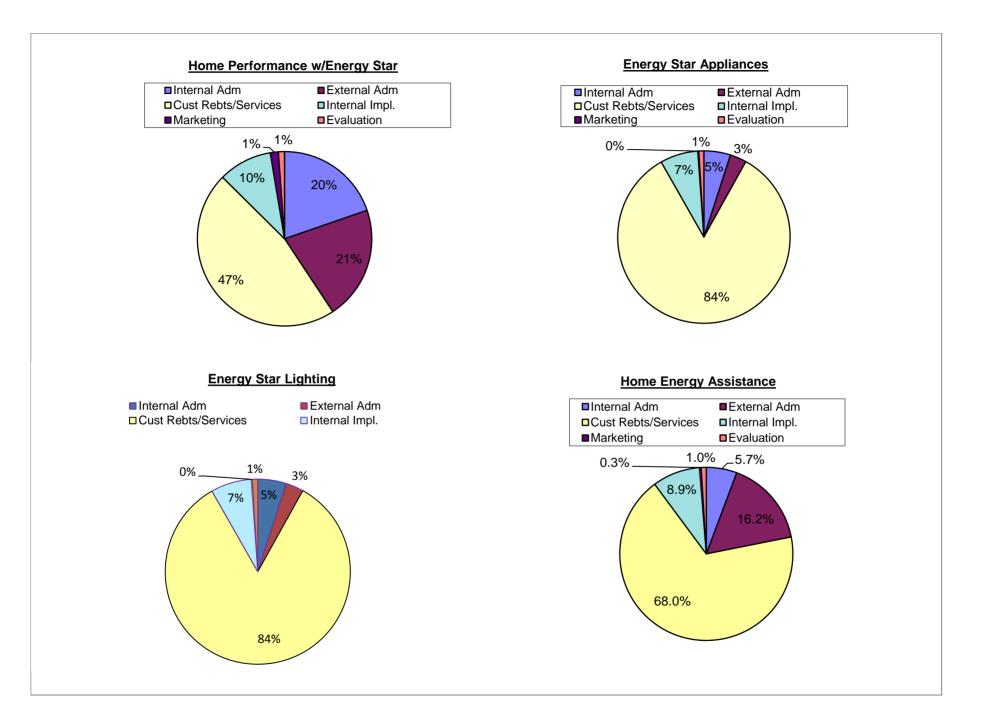


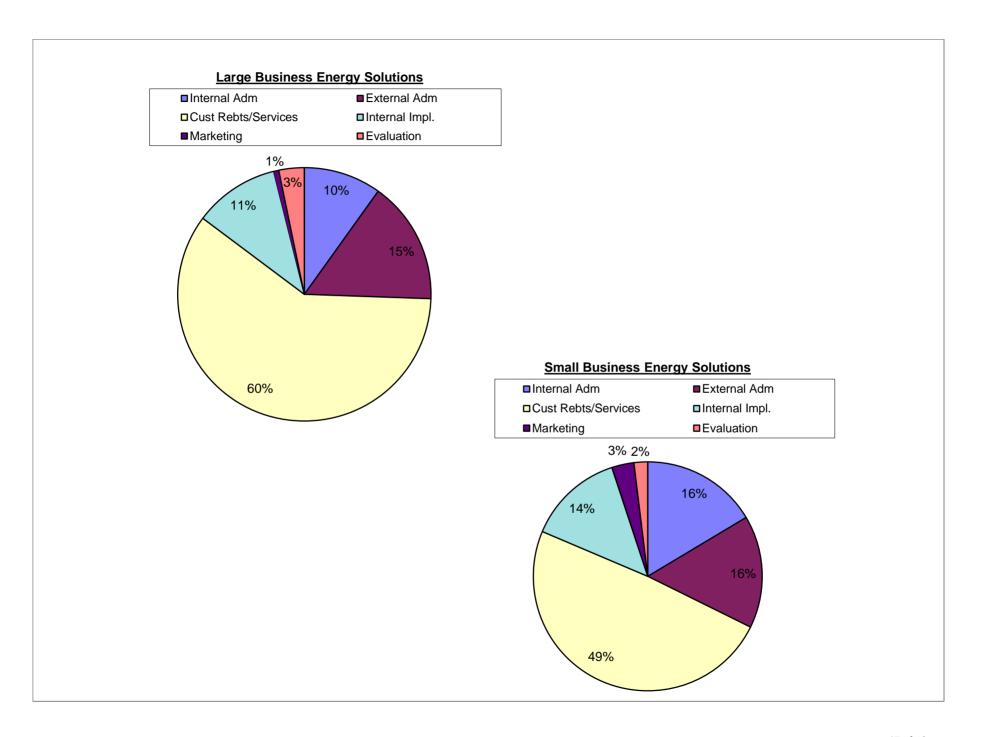
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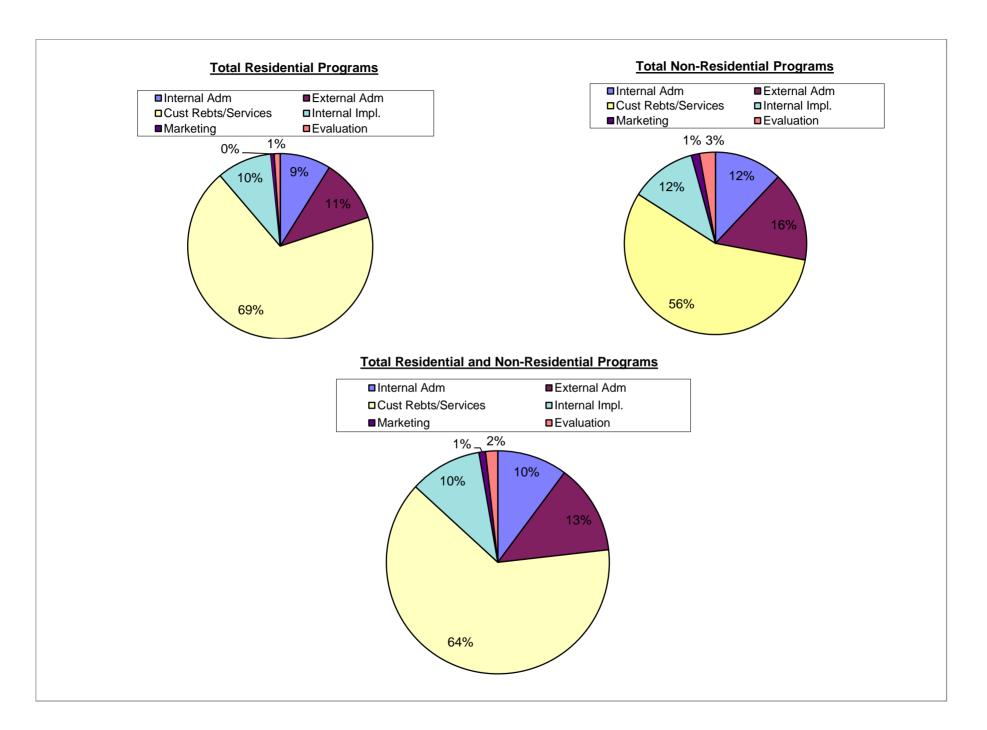
Jan-Sep 2013 NH CORE Energy Efficiency Program - GAS

												(see	e Note 1)		
		Inter	nal Adm	Exteri	nal Adm	Cust Re	ebts/Services	<u>In</u>	nternal Impl.	Ma	arketing	Eva	<u>aluation</u>		<u>Total</u>
ENERGY STAR Homes		\$	9,723	\$	1,740	\$	36,524	\$	26,692	\$	1,393	\$	1,687	\$	77,759
	Liberty Gas		6,598		1,679		-		7,669		1,166		249		17,360
	Unitil Gas		3.125		61		36,524		19.023		228		1.438		60,399
			-,				,		,				.,		,
		Inter	nal Adm	Evtor	nal Adm	Cust Re	ebts/Services	In	nternal Impl.	Ma	arketing	Ev:	aluation		Total
Home Performance w/Energ	av Star	\$	72.824	\$	77,721	\$	172,811	\$	36,792	_	5.485	\$	4,219	\$	369,853
	Liberty Gas	Ψ	66.680	Ψ	77,322	Ψ	163,421	Ψ	8,791	Ψ	5,485	Ψ	2,233	Ψ	323,932
			,		,						5,465		,		
	Unitil Gas		6,145		399		9,390		28,002		-		1,986		45,921
												_			T-1-1
- O. A. II		Inter	nal Adm		nal Adm		ebts/Services		nternal Impl.		arketing		aluation	•	<u>Total</u>
Energy Star Appliances		\$	35,087	\$	21,628	\$	588,350	\$	49,847	\$	1,388	\$	6,671	\$	702,971
	Liberty Gas		28,124		20,158		356,355		7,054		1,364		1,741		414,796
	Unitil Gas		6,963		1,470		231,995		42,793		24		4,930		288,175
		Inter	nal Adm	Exter	nal Adm	Cust Re	ebts/Services	<u>In</u>	nternal Impl.	Ma	arketing	Eva	<u>aluation</u>		<u>Total</u>
Home Energy Assistance		\$	29,217	\$	82,581	\$	347,203	\$	45,429	\$	1,592	\$	4,917	\$	510,938
	Liberty Gas		25,180		81,732		283,341		19,391		1,592		2,247		413,482
	Unitil Gas		4,037		849		63,862		26,038		-		2,670		97,456
		Inter	nal Adm	Exteri	nal Adm	Cust Re	ebts/Services	In	nternal Impl.	Ma	arketing	Eva	aluation		Total
Other Residential Programs		\$	1.386	\$	667	\$	-	\$	1,158	\$	165	\$	65	\$	3.440
· ·	Liberty Gas	Ψ	1,257	Ψ	667	Ψ	_	Ψ	-	Ψ	165	Ψ	65	Ψ	2,154
Unitil Gas (Home Er	,		129		-		_		1,158		-		-		1,286
Official Cas (Floring El	norgy Cano,		120						1,100						1,200
		Inter	nal Adm	Evtori	nal Adm	Cust Ra	hte/Sarvicas	In	nternal Impl	Ma	arketing	Fv:	aluation		Total
Total Posidential Program	ne.		nal Adm		nal Adm		ebts/Services	_	nternal Impl.		arketing	_	aluation	¢	Total
Total Residential Program	<u>ıs</u>		nal Adm 148,237		nal Adm 184,338	Cust Re	1,144,888	<u>In</u>	159,918	\$	arketing 10,023	<u>Ev</u>	aluation 17,558	\$	<u>Total</u> 1,664,961
Total Residential Program	<u>1S</u>							_				_		\$	
Total Residential Program	<u>ıs</u>	\$	148,237	\$ 1	184,338	\$	1,144,888	\$	159,918	\$	10,023	\$	17,558	\$	1,664,961
	_	\$ Inter	148,237	\$ 1	184,338	\$ Cust Re	1,144,888	\$ <u>In</u>	159,918	\$ <u>Ma</u>	10,023	\$ <u>Ev</u>	17,558 aluation	·	1,664,961 Total
Large Business Energy Solu	utions	\$	148,237 rnal Adm 75,552	\$ 1	184,338 nal Adm 119,520	\$	1,144,888 ebts/Services 455,719	\$	159,918 nternal Impl. 82,943	\$	10,023 arketing 5,046	\$	17,558 aluation 24,813	\$	1,664,961 Total 763,593
Large Business Energy Solu	utions Liberty Gas	\$ Inter	148,237 mal Adm 75,552 65,934	\$ 1	nal Adm 119,520 118,635	\$ Cust Re	1,144,888 ebts/Services 455,719 435,469	\$ <u>In</u>	159,918 nternal Impl. 82,943 22,902	\$ <u>Ma</u>	10,023 arketing 5,046 5,046	\$ <u>Ev</u>	17,558 aluation 24,813 19,678	·	1,664,961 Total 763,593 667,664
Large Business Energy Solu	utions	\$ Inter	148,237 rnal Adm 75,552	\$ 1	184,338 nal Adm 119,520	\$ Cust Re	1,144,888 ebts/Services 455,719	\$ <u>In</u>	159,918 nternal Impl. 82,943	\$ <u>Ma</u>	10,023 arketing 5,046	\$ <u>Ev</u>	17,558 aluation 24,813	·	1,664,961 Total 763,593
Large Business Energy Solu	utions Liberty Gas	\$ Inter	148,237 mal Adm 75,552 65,934	\$ 1	nal Adm 119,520 118,635	\$ Cust Re	1,144,888 ebts/Services 455,719 435,469	\$ <u>In</u>	159,918 nternal Impl. 82,943 22,902	\$ <u>Ma</u>	10,023 arketing 5,046 5,046	\$ <u>Ev</u>	17,558 aluation 24,813 19,678	·	1,664,961 Total 763,593 667,664
Large Business Energy Solu	utions Liberty Gas	\$ Inter	148,237 mal Adm 75,552 65,934	\$ 1	nal Adm 119,520 118,635	\$ Cust Re	1,144,888 ebts/Services 455,719 435,469	\$ <u>In</u> \$	159,918 nternal Impl. 82,943 22,902	\$ <u>Ma</u> \$	10,023 arketing 5,046 5,046	\$ <u>Ev</u>	17,558 aluation 24,813 19,678	·	1,664,961 Total 763,593 667,664
Large Business Energy Solu	utions Liberty Gas Unitil Gas	\$ Inter	75,552 65,934 9,618	\$ 1	nal Adm 119,520 118,635 885	\$ Cust Re	1,144,888 ebts/Services	\$ <u>In</u> \$	159,918 nternal Impl. 82,943 22,902 60,041	\$ <u>Ma</u> \$	10,023 arketing 5,046 5,046	\$ <u>Ev</u>	17,558 aluation 24,813 19,678 5,135	·	Total 763,593 667,664 95,929
Large Business Energy Solu Small Business Energy Solu	utions Liberty Gas Unitil Gas	\$ Inter	75,552 65,934 9,618	Exteri	nal Adm 119,520 118,635 885	\$ Cust Re	1,144,888 ebts/Services 455,719 435,469 20,250 ebts/Services	\$ <u>In</u> \$	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl.	\$ <u>Ma</u> \$	10,023 arketing 5,046 5,046 - arketing	\$ <u>Evi</u>	17,558 aluation 24,813 19,678 5,135 aluation	\$	Total 763,593 667,664 95,929 Total
Large Business Energy Solu Small Business Energy Solu	utions Liberty Gas Unitil Gas utions	\$ Inter	75,552 65,934 9,618 9,0395	Exteri	nal Adm 119,520 118,635 885 nal Adm 58,457	\$ Cust Re	1,144,888 abts/Services	\$ <u>In</u> \$	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844	\$ <u>Ma</u> \$	10,023 arketing 5,046 5,046 - arketing 11,467	\$ <u>Evi</u>	17,558 aluation 24,813 19,678 5,135 aluation 7,177	\$	Total 763,593 667,664 95,929 Total 367,873
Large Business Energy Solu Small Business Energy Solu	utions Liberty Gas Unitil Gas utions Liberty Gas	\$ Inter	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396	Exteri	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284	\$ Cust Re	1,144,888 abts/Services	\$ <u>In</u> \$	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514	\$ <u>Ma</u> \$	10,023 arketing 5,046 5,046 - arketing 11,467 11,467	\$ <u>Evi</u>	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274	\$	Total 763,593 667,664 95,929 Total 367,873 237,189
Large Business Energy Solu Small Business Energy Solu	utions Liberty Gas Unitil Gas utions Liberty Gas	Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999	Externs Externs S	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172	\$ Cust Re \$ Cust Re	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280	\$ In \$	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514 29,331	\$ Ma \$ \$	10,023 arketing 5,046 5,046 - arketing 11,467 11,467	\$ \$ \$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903	\$	Total 763,593 667,664 95,929 Total 367,873 237,189
Large Business Energy Solu	utions Liberty Gas Unitil Gas utions Liberty Gas	\$ Inter \$ Inter	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999	Externs Externs Externs	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172	\$ Cust Re \$ Cust Re	1,144,888 abts/Services	\$ In \$ In	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514	\$ Ma \$	10,023 arketing 5,046 5,046 - arketing 11,467 11,467	\$ \$ \$ <u>Ev:</u>	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274	\$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total
Large Business Energy Solu Small Business Energy Solu Other C&I Programs	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas	Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615	Externs Externs Externs	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500	\$ Cust Re \$ Cust Re	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280 20ts/Services -	\$ In \$	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514 29,331 nternal Impl	\$ Ma \$ \$	10,023 arketing 5,046 5,046 - arketing 11,467 11,467 - arketing -	\$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation -	\$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115
Large Business Energy Solu Small Business Energy Solu Other C&I Programs	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas	\$ Inter \$ Inter	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615 615	Externs Externs Externs	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500 2,500	\$ Cust Re \$ Cust Re	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280	\$ In \$ In	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514 29,331	\$ Ma \$	10,023 arketing 5,046 5,046 - arketing 11,467 11,467	\$ \$ \$ <u>Ev:</u>	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903	\$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total
Large Business Energy Solu Small Business Energy Solu Other C&I Programs	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas	\$ Inter \$ Inter	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615	Externs Externs Externs	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500	\$ Cust Re \$ Cust Re	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280 20ts/Services -	\$ In \$ In	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514 29,331 nternal Impl	\$ Ma \$	10,023 arketing 5,046 5,046 - arketing 11,467 11,467 - arketing -	\$ \$ \$ <u>Ev:</u>	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation -	\$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115
Large Business Energy Solu Small Business Energy Solu Other C&I Programs	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas	Inter \$ Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615	Extern \$ Extern \$	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500 2,500	\$ Cust Re \$ Cust Re \$	1,144,888 20,144,888 455,719 435,469 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250	\$ In \$	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514 29,331 nternal Impl	*	10,023 arketing 5,046 5,046 - arketing 11,467 11,467 - arketing	\$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation	\$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115 3,115
Large Business Energy Solu Small Business Energy Solu Other C&I Programs	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas Liberty Gas Unitil Gas	Inter \$ Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615 615	Exteris Exteris Exteris Exteris	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500 2,500	\$ Cust Re \$ Cust Re \$ Cust Re	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280 20ts/Services	\$ In S	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514 29,331 nternal Impl nternal Impl.	\$ Ma	10,023 arketing 5,046 5,046 - arketing 11,467 11,467 - arketing	\$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation aluation	\$ \$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115 3,115 - Total
Large Business Energy Solu Small Business Energy Solu Other C&I Programs	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas Liberty Gas Unitil Gas	Inter \$ Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615	Exteris Exteris Exteris Exteris	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500 2,500	\$ Cust Re \$ Cust Re \$	1,144,888 20,144,888 455,719 435,469 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250 20,250	\$ In \$	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514 29,331 nternal Impl	*	10,023 arketing 5,046 5,046 - arketing 11,467 11,467 - arketing	\$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation	\$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115 3,115
Large Business Energy Solu Small Business Energy Solu Other C&I Programs	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas Liberty Gas Unitil Gas	Inter \$ Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615 615	Exteris Exteris Exteris Exteris	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500 2,500	\$ Cust Re \$ Cust Re \$ Cust Re	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280 20ts/Services	\$ In S	159,918 nternal Impl. 82,943 22,902 60,041 nternal Impl. 49,844 20,514 29,331 nternal Impl nternal Impl.	\$ Ma	10,023 arketing 5,046 5,046 - arketing 11,467 11,467 - arketing	\$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation aluation	\$ \$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115 3,115 - Total
Large Business Energy Solu Small Business Energy Solu Other C&I Programs	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas Liberty Gas Unitil Gas	Inter \$ Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615 615	Extern \$ Extern \$ Extern \$	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500 2,500 -	\$ Cust Re \$ Cust Re \$ Cust Re \$	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280 20ts/Services 20ts/Services 636,253	\$ In	159,918 hternal Impl. 82,943 22,902 60,041 hternal Impl. 49,844 20,514 29,331 hternal Impl hternal Impl. 132,787	* Ma	10,023 arketing 5,046 5,046 - arketing 11,467 - arketing	Ev: \$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation aluation 31,990	\$ \$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115 - Total 1,134,581
Large Business Energy Solu Small Business Energy Solu Other C&I Programs Total Non-Residential Pro	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas Liberty Gas Unitil Gas	Inter \$ Inter \$ Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615 615 - nal Adm 136,561	Extern \$ Extern \$ Extern \$ Extern \$	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500 - 2,500 - 180,477	\$ Cust Re \$ Cust Re \$ Cust Re \$ Cust Re	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280 20ts/Services 20ts/Services 636,253	\$ In S In	159,918 hternal Impl. 82,943 22,902 60,041 hternal Impl. 49,844 20,514 29,331 hternal Impl hternal Impl. 132,787	* Ma ** ** ** ** ** ** ** ** ** ** ** ** **	10,023 arketing 5,046 5,046 - arketing 11,467 - 11,467 - arketing arketing 16,513	\$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation aluation 31,990	\$ \$ \$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115 - Total 1,134,581
Large Business Energy Solu Small Business Energy Solu Other C&I Programs Total Non-Residential Pro	utions Liberty Gas Unitil Gas utions Liberty Gas Unitil Gas Liberty Gas Unitil Gas	Inter \$ Inter \$ Inter \$	nal Adm 75,552 65,934 9,618 nal Adm 60,395 54,396 5,999 nal Adm 615 615	Extern \$ Extern \$ Extern \$ Extern \$	nal Adm 119,520 118,635 885 nal Adm 58,457 58,284 172 nal Adm 2,500 2,500 -	\$ Cust Re \$ Cust Re \$ Cust Re \$	1,144,888 20ts/Services 455,719 435,469 20,250 20ts/Services 180,534 89,254 91,280 20ts/Services 20ts/Services 636,253	\$ In	159,918 hternal Impl. 82,943 22,902 60,041 hternal Impl. 49,844 20,514 29,331 hternal Impl hternal Impl. 132,787	* Ma	10,023 arketing 5,046 5,046 - arketing 11,467 - arketing	Ev: \$	17,558 aluation 24,813 19,678 5,135 aluation 7,177 3,274 3,903 aluation aluation 31,990	\$ \$	Total 763,593 667,664 95,929 Total 367,873 237,189 130,684 Total 3,115 - Total 1,134,581

Note 1: Evaluation amounts are based on 5% of total budgets. Actual program expenses will vary from numbers shown.







Home Energy Assistance CORE/DOE Combined Funding Effort

Completions as of Tuesday, October 01, 2013

Program Year 2013

32

21

CompanyName Combined CORE only **Total** % Collaboration Statewide 322 339 661 49% Liberty Utilities 10 59 69 14% Liberty Utilities-GAS 90 48 138 65% NHEC 24 7 31 77% **PSNH** 174 196 370 47%

19

10

Funding Source SBC/LDAC

13

11

UNITIL

UNITIL-GAS

Note: 660 HEA jobs were completed by CAA's. Only 1 jobs, or 0.1% % were completed by non CAA contractors.

41%

52%

Home Energy Assistance Statewide County Summary

661 Completions as of Tuesday, October 01, 2013

Program Year: 2013 Funding Source: SBC/LDAC

County (Totals)	Contract Coordinator	Customers Served
BELKNAP (53)		
	Belknap-Merrimack Counties CAP	52
	Tri-County Community Action	1
CARROLL (19)		
	Tri-County Community Action	19
CHESHIRE (23)		
	Southwestern Community Services Inc	23
COOS (42)		
	Tri-County Community Action	42
GRAFTON (70)		
	Tri-County Community Action	70
HILLSBOROUGH (263)		
	Southern NH Services	263
MERRIMACK (86)		
	Belknap-Merrimack Counties CAP	86
ROCKINGHAM (72)		
, ,	Southern NH Services	71
	Unitil-CC	1
STRAFFORD (22)		
	Strafford County Community Action Weatherization	22
SULLIVAN (11)		
	Southwestern Community Services Inc	11

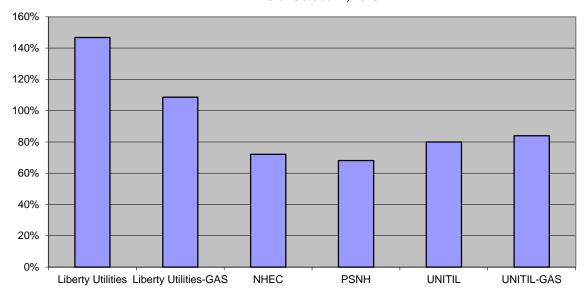
2013 Home Energy Assistance Dwelling Mix

Completions as of Tuesday, October 01, 2013

Funding Source: SBC/LDAC

Company	Dwelling Type	Jobs
Statewide	Multi-family	173
Statewide	Single family	488
	State Total	661
Liberty Utilities		
	Single family	19
	Multi-family	50
	Liberty Utilities Total	69
Liberty Utilities-GAS		
	Single family	64
	Multi-family	74
	Liberty Utilities-GAS Total	138
NHEC		
	Single family	29
	Multi-family	2
	NHEC Total	31
PSNH		
	Single family	324
	Multi-family	46
	PSNH Total	370
UNITIL		
	Single family	31
	Multi-family	1
	UNITIL Total	32
UNITIL-GAS		
	Single family	21
	UNITIL-GAS Total	21

Home Energy Assistance Completions% of 2013 Q3 Goal As of October 1, 2013



CompanyName	Completions To Date	Qtr 3 Goal	% Of Goal
Liberty Utilities	69	47	147%
Liberty Utilities- GAS	138	127	109%
NHEC	31	43	72%
PSNH	370	543	68%
UNITIL	32	40	80%
UNITIL-GAS	21	25	84%
State	661	493	134%

NHSaves Residential Financial Summary

ProgramYear: 2013

Funding Source: SBC/LDAC

HEA Results as of 10/01/2013

Liberty Utilities	69 Custo	mers Served										
	Total Average	Installed Measures \$171,100 \$2,480	+	Heating Systems \$24,740 \$3,534	=	Total CORE \$195,840 \$2,838	+	Collaborated Funds \$18,400.32 \$266.67	+	Co-Pay \$0 \$0	=	Total Funds \$214,240 \$3,105
Liberty Utilities- GAS	138 Cust	omers Served										
GAIS	Total Average	Installed Measures \$350,656 \$2,541	+	Heating Systems \$43,400 \$3,945	=	Total CORE \$394,056 \$ 2,855	+	Collaborated Funds \$117,268.30 \$849.77	+	Co-Pay \$0 \$0	=	Total Funds \$511,324 \$3,705
NHEC	31 Custo	mers Served										
	Total Average	Installed Measures \$144,211 \$4,652	+	Heating Systems \$6,592 \$6,592	=	Total CORE \$150,803 \$4,865	+	Collaborated Funds \$65,149.92 \$2,101.61	+	Co-Pay \$0 \$0	=	Total Funds \$215,953 \$6,966
PSNH	370 Cust	omers Served										
	Total Average	Installed Measures \$1,638,868 \$4,429	+	Heating Systems \$135,249 \$3,757	=	Total CORE \$1,774,117 \$4,794.91	+	Collaborated Funds \$330,866.86 \$894.23	+	Co-Pay \$0 \$0	=	Total Funds \$2,104,984 \$5,689
UNITIL	32 Custo	mers Served										
	Total Average	Installed Measures \$126,611 \$3,957	+	Heating Systems \$36,804 \$5,258	=	**Total CORE \$163,415 \$5,107	+	Collaborated Funds \$14,830.62 \$463.46	+	Co-Pay \$16,650 \$520	=	Total Funds \$194,896 \$6,090
UNITIL-GAS	21 Custo	mers Served										
	Total Average	Installed Measures \$74,803 \$3,562	+	Heating Systems \$9,000 \$4,500	=	**Total CORE \$83,803 \$3,991	+	Collaborated Funds \$8,193.98 \$390.19	+	Co-Pay \$0 \$0	=	Total Funds \$91,997 \$4,381

	N.	Home Energy Assista							
	IV	leasures Installed by County	y and Dwei	ing Type					
County	DwellingType	Measure Type Category	Liberty Utilities	Liberty Utilities- GAS	NHEC	PSNH	UNITIL	UNITIL- GAS	Grand Total
Belknap	Single family	Appliances			1	7			8
Вонтар	On igic lamily	Custom			6	34			40
		Health and Safety		1	6	42			49
		Heating and Cooling		3	21	152			176
		Hot Water		J	6	38			44
		Lighting		1	6	41			48
Carroll	Single family	Appliances		·	2	4			6
G a G	July 1	Custom			1	2			3
		Health and Safety			2	17			19
		Heating and Cooling			6	58			64
		Hot Water			2	23			25
		Lighting			4	27			31
Cheshire	Multi-family	Health and Safety	3						3
2		Heating and Cooling	6						6
		Hot Water	3						3
		Lighting	3						3
	Single family	Appliances	1			7			8
	Cirigio idiriiiy	Custom	1			1			2
		Health and Safety	3			17			20
		Heating and Cooling	7			51			58
		Hot Water	3			12			15
		Lighting	3			16			19
Coos	Multi-family	Appliances				9			9
0003	Iviaiti iairiiiy	Health and Safety				11			11
		Heating and Cooling				20			20
		Hot Water				11			11
		Lighting				22			22
	Single family	Appliances				16			16
	Girigio idiriiry	Health and Safety				30			30
		Heating and Cooling				103			103
		Hot Water				32			32
		Lighting				55			55
Grafton	Multi-family	Appliances			1				1
		Health and Safety	20		2				22
		Heating and Cooling	69		4				73
		Hot Water	82		4				86
		Lighting	70		4				74
	Single family	Appliances			5	5			10
	Towngro ramm,	Custom			5	1			6
		Health and Safety			8	12			20
		Heating and Cooling			25	42			67
		Hot Water			15	21			36
		Lighting			13	21			34
Hillsborough	Multi-family	Appliances		31		30			61
		Custom		4		50			2
		Health and Safety		70		35			105
		Heating and Cooling		126		86			212
		Hot Water		52		37			89
		Lighting		37		14			5′
	Single family	Appliances	2			45			50
	Jg. 5 10111117	Custom	2			13			28
		Health and Safety	5			89			143
		Heating and Cooling	16			260			402
		Hot Water	4			49			66
		Lighting	5			94			116

		Home Energy Assista	nce Q3-201	13						
	N	leasures Installed by County	and Dwell	ing Type						
County	DwellingType	Measure Type Category	Measure Type Category	Liberty Utilities	Liberty Utilities- GAS	NHEC	PSNH	UNITIL	UNITIL- GAS	Grand Total
Merrimack	Single family	Appliances			1	9	2		12	
		Custom		5	1	26	7		39	
		Health and Safety		3	2	48	13		66	
		Heating and Cooling		26	6	171	50		253	
		Hot Water		8	1	46	16		71	
		Lighting		3	1	47	20		71	
Rockingham	Multi-family	Heating and Cooling					2		2	
	Single family	Appliances	4		1	16	4		25	
		Custom	4		2	11	1	3	21	
		Health and Safety	7		5	29	7	14	62	
		Heating and Cooling	24		16	100	27	34	201	
		Hot Water	3		4	17	4	2	30	
		Lighting	7		5	31	7		50	
Strafford	Single family	Appliances				10			10	
		Custom				9			9	
		Health and Safety				16			16	
		Heating and Cooling				58		6	64	
		Hot Water				23		1	24	
		Lighting				18			18	
Sullivan	Single family	Appliances	2		3	1			6	
		Custom			1	1			2	
		Health and Safety	4		5	1			10	
		Heating and Cooling	11		12	5			28	
		Hot Water	3		3	1			7	
		Lighting	3		4	2			9	

	Progr	am Details b	y County			
Liberty Utilities Gas	Budget/		1/01/13 thr	ough 9/30/13		Percent of
Low Income Weatherization	Goal	Actual	Prospective	Total	Actual to Goal	
Program Expenses (\$)	\$939,576	\$413,482	\$0	\$526,093	\$939,575	100.0%
Program Participation	207	157	0	71	228	110.1%
Hillsborough County		137	0	62		
Merrimack County		14	0	6		
Belknap County		6	0	3		
Program Savings (annual mmbtu)	4,459	4,956	0	1,548	6,504	145.9%
Hillsborough County		4,316	0	952		
Merrimack County		496	0	453		
Belknap County		144	0	143		
Program Savings (Lifetime mmbtu)	89,172	94,669	0	24,030	118,699	133.1%
Hillsborough County	ĺ	82,689	0	16,543	•	
Merrimack County		9,142	0	5,831		
Belknap County		2,838	0	1,657		

Average Expenditure per Project# of ProjectsprojectsSingle Family120\$3,100Multi-Family37\$1,100

Natural Gas Energy Efficiency Q3 2013 Home Energy Assistance Program

				Detaile	ed P	rogram Bu	dge	t					
	lı	Internal		External		Rebates/		Int Implem					
<u>Liberty Utilities Gas</u>	-	Admin		Admin	(Services		Svcs		larketing	Evaluation		Total
Budget (Jan 1, 2013- Dec 31, 2013)	\$	60,000	\$	99,305	\$	675,271	\$	67,500	\$	-	\$	37,500	\$ 939,576
Actual Expenditures	\$	25,180	\$	81,732	\$	283,341	\$	19,391	\$	1,592	\$	2,247	\$ 413,482
Actual as a % of total expenditures		6%		20%		69%		5%		0%		1%	100%
Actual as a % of Budget		42%		82%		42%		0%		0%		6%	44%

	Progr	am Details b	y County			
<u>Unitil Gas</u>	Budget/		1/01/13 thr	ough 9/30/13		Percent of
Low Income Weatherization	Goal	Actual	In Process	Prospective	Total	Actual to Goal
Program Expenses (\$)	\$145,000	\$97,456	\$23,449	\$0	\$120,905	83.4%
Program Participation	30	20	10	0	30	100.0%
Strafford County		3	6	0		
Rockingham County		17	4	0		
Program Savings (annual mmbtu)	1,056	678	240	0	918	86.9%
Strafford County	·	55	161	0		
Rockingham County		623	79	0		
Program Savings (Lifetime mmbtu)	20,710	12,852	4,251	0	17,103	82.6%
Strafford County	_=-,	969	3,079	0	,	5=1070
Rockingham County		11,883	1,172	0		

		ļ	<u>Project</u>
		<u>C</u>	ost/# of
Average Expenditure per Project	# of Projects	E	<u>rojects</u>
Single Family	17	\$	4,987
Multi-Family	3	\$	4,223

Detailed Program Budget														
	li li	nternal	External		Rebates/		Int Implem							
<u>Unitil</u>	,	Admin		<u>Admin</u>		Services		Svcs		larketing	Evaluation			Total
Budget (Jan 1, 2013- Dec 31, 2013)	\$	11,264	\$	1,736	\$	74,195	\$	44,956	\$	1,250	\$	11,600	\$	145,000
Actual Expenditures	\$	4,037	\$	849	\$	63,862	\$	26,038	\$	-	\$	2,670	\$	97,456
		40/		10/		2001		2=2/		201		201		10001
Actual as a % of total expenditures		4%		1%		66%		27%		0%		3%		100%
Actual as a % of Budget		36%		49%		86%		58%		0%		23%		67%

NH CORE Energy Efficiency FCM Budget & Expenses (January 1 - September 30, 2013)

Category	Liberty	NHEC	PSNH	UES	Total
FCM Payments estimated for 2013	\$140,000	\$60,000	\$1,900,000	\$165,937	\$2,265,937
FCM Payments from ISO-NE					
Q1 2013	\$23,271	\$15,618	\$476,945	\$39,059	\$554,892
Q2 2013	\$31,401	\$158	\$487,761	\$42,762	\$562,083
Q3 2013	\$28,814	\$4,581	\$543,569	\$50,560	\$627,524
Q4 2013	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL Payments	\$83,486	\$20,358	\$1,508,275	\$132,381	\$1,744,499
FCM Expenses Financial Assurance					
Q1 2013	\$0	\$0	\$0	\$0	\$0
Q2 2013	\$0	\$0	\$0	\$0	\$0
Q3 2013	\$0	\$0	\$0	\$0	\$0
Q4 2013	\$0	\$0	\$0	\$0	\$0
Other (Admin, Reporting, M&V, etc.)					
Q1 2013	•	\$761	\$33,524	\$2,404	\$36,925
Q2 2013	\$543	\$13,687	\$31,591	\$4,831	\$50,651
Q3 2013		\$0	\$18,286	\$10,862	\$29,526
Q4 2013		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL Expenses	\$1,157	\$14,448	\$83,400	\$18,097	\$117,102
			• • • • • • • •	•	
Payments - Expenses =	\$82,329	\$5,910	\$1,424,875	\$114,284	\$1,627,397

		Electric Companies					Natura	Grand		
Category		Liberty	NHEC	PSNH	UES	Total	Liberty	Unitil	Total	Total
2013 M&E Budgets Approved by the Cor	nmission (1)	\$103,650	\$82,773	\$922,880	\$200,531	\$1,309,834	\$234,000	\$86,090	\$320,090	\$1,629,924
Actual Quarterly Reporting	Q1 2013	\$2,096	\$5,631	\$11,244	\$8,795	\$27,766	\$18,402	\$5,343	\$23,745	\$51,511
	Q2 2013	\$5,268	\$7,252	\$93,342	\$11,665	\$117,527	\$9,711	\$7,430	\$17,141	\$134,667
	Q3 2013	\$3,474	\$2,947	\$31,902	\$12,850	\$51,173	\$1,373	\$7,289	\$8,662	\$59,835
	Q4 2013	\$0	\$0	\$0	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
		\$10,838	\$15,830	\$136,487	\$33,310	\$196,466	\$29,485	\$20,062	\$49,547	\$246,013

Status Of M&E Studies:	- 6	Est. Cost	Vendor	Status
Weatherization "Ancillary Services" Evaluation	\$	49,140	Cadmus	Complete (Q2 2013)
NE Avoided Energy Supply Cost Study (2013)	\$	40,873	Synapse	Complete (7/12/2013)
Liberty Wifi Thermostat Pilot Program Evaluation	\$	36,815	Cadmus	Complete (7/22/2013)
C&I New Equip. & Construction Baseline Update	\$	129,920	ERS	ECD: Q4, 2013 (In Process)
Treat/Otter Auditing/Tracking Software	\$	150,000	PSD	Monthly
NEEP/CEE Regional/National M&E	\$	158,876	NEEP	Ongoing
Multi-Year M&E Planning Study	\$	100,000	Est. Cost	Finalizing RFP
HEA Impact Evaluation		tbd		
Energy Star Homes - Impact Evaluation		tbd		
Large Business (Ret/New/RFP) Program - Impact Evaluation	\$	550,000	DNV Kema	ECD: Q2, 2014
Energy Star Appliance Program - Impact Evaluation		tbd		
Other Natural Gas Studies		tbd	Est. Cost	TBD
Total	\$	1,215,624		

Notes:

(1) Source: Electric: DE 12-262, 2013 Core Energy Efficiency Programs, page 134, filed with NHPUC 09/17/2012

Nat. Gas: DE 12-262, Joint Proposal Gas Energy Efficiency Programs, page 138.

RE-CORE RGGI Funded Revolving Loan Fund (RLF)

RLF Terms				
	Liberty	NHEC	PSNH	Unitil
Customer Segment	(Max Loan)	(Max Loan)	(Max Loan)	(Max Loan)
Customer Segment	(Max Term)	(Max Term)	(Max Term)	(Max Term)
Residential	\$500	\$7,500	\$7,500	\$7,500
Residential	2 years	7 years	7 years	7 years
Municipal	\$50,000			\$50,000
iviuriicipai	2 years	Smart Start	Smart Start	10 years
RLF Information (From inception Th	rough Septem	ber 30, 201	13)	
RGGI Funds for Revolving Loan Fund	Liberty	NHEC	PSNH	Unitil
Total \$ of Revolving Loan Fund	\$303,000	\$300,000	\$500,000	\$800,250
Less Loans paid out	\$265,991	\$308,320	\$793,378	\$661,485
Plus \$ repaid	\$101,934	\$129,696	\$369,435	<u>\$184,775</u>
Current Balance	\$138,944	\$121,376	\$76,057	\$323,540
Less \$ In Process	\$0	\$52,162	\$26,696	\$78,762
Less Potential	<u>\$0</u>	\$17,323	<u>\$0</u>	\$100,000
Amount Available to Loan out	\$138,944	\$51,891	\$49,361	\$144,778
Project Financing Information (2013 Results	s)			
Residential Projects				
Total Number of Projects Financed	9	36	55	17
2013 Average Loan Made	\$4,662	\$3,308	\$3,219	\$3,496
Municipal & C&I Projects				
Total Number of Projects Financed	0	0	0	0
1				

On October 25, 2013, the Commission approved PSNH's request to move \$190,000 from their 2012 Energy Efficiency Carryover to this revolving loan fund so there is an additional \$190,000 available.

na

na

na

na

2013 Average Loan Made

RGGI Expansion of NH CORE Energy Efficiency Programs for 2012-2013

As of September 30, 2013

RGGI 2012	EXPEN	SES	SAVINGS	NUMBER OF
ENERGY EFFICIENCY PROGRAMS	(\$)		(Lifetime	CUSTOMER
	Actual + In	Percent	Actual + In	Actual + In
	Process +	of	Process +	Process +
	Prospective	Budget	Prospective	Prospective
RESIDENTIAL (nhsaves@home)				
NH Home Performance w/Energy Star	\$17,749	100%	74,188	1
Home Energy Assistance	\$1,510,588	101%	4,309,547	264
ENERGY STAR Appliances	\$46,352	93%	-118,015	133
TOTAL RESIDENTIAL	\$1,574,689	101%	4,265,720	398
COMMERCIAL & INDUSTRIAL				
(nhsaves@work)				
Small Business Energy Solutions	\$282,958	103%	14,523,837	48
Large Business Energy Solutions	\$757,182	99%	73,192,748	63
New Construction	\$418,453	95%	26,089,333	38
Education	\$25,579	102%		
TOTAL COMMERICAL & INDUSTRIAL	\$1,484,172	99%	113,805,918	149
TOTAL	\$3,058,861	100%	118,071,638	547

nhsaves@home	Budget Goal		Percent of			
NH Home Performance w/l		Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$17,749	\$17,749	\$0	\$0	\$17,749	100.0%
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%
PSNH	\$0	\$0	\$0	\$0	\$0	0.0%
Unitil	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	\$0	0.0%
Tot	· · · · · · · · · · · · · · · · · · ·	\$17,7 49	\$0	\$0	\$17,749	100.0%
Program Participation						
Liberty		1	0	0	1	
NHEĆ		0	0	0	0	
PSNH		0	0	0	0	
Unitil		<u>0</u>	0	<u>0</u>	0	
Tot	al	1	<u>0</u> 0	0	<u>0</u> 1	
Program Savings (Lifetime I	(Wh)					
Liberty	,	74,188	0	0	74,188	
NHEC		0	0	0	0	
PSNH		0	0	0	0	
Unitil		<u>0</u>	<u>0</u>	<u>0</u> 0	<u>0</u>	
Tota	al	74,188	0	0	74,188	
Program Savings (Lifetime I	MMBTU Savings fror	m Oil, Natural	Gas, Kerosene	e, Coal, Wood)		
Liberty		6,780	0	0	6,780	
NHEĆ		0	0	0	0	
PSNH		0	0	0	0	
Unitil		0	<u>0</u>	0	<u>0</u>	
Tota	al	6, 7 80	0	<u>0</u> 0	6, 7 80	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget Goal		Thru 9/30/2	013		Percent of
home energy assistance	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$106,932	\$105,009	\$0	\$0	\$105,009	98.2%
NHEĆ	\$135,841	\$158,173	\$0	\$0	\$158,173	116.4%
PSNH	\$989,642	\$989,376	\$0	\$0	\$989,376	100.0%
Unitil	\$257,585	\$258,030	<u>\$0</u>	<u>\$0</u>	\$258,030	100.2%
Tota		\$1,510,588	\$0	\$ 0	\$1,510,588	101.4%
Program Participation						
Liberty		21	0	0	21	
NHEĆ		18	0	0	18	
PSNH		177	0	0	177	
Unitil		<u>48</u>	<u>0</u>	<u>0</u>	<u>48</u>	
Tota	al	26 4	0	0	264	
Program Savings (Lifetime	kWh)					
Liberty	,	1,013,369	0	0	1,013,369	
NHEC		295,064	0	0	295,064	
PSNH		2,570,210	0	0	2,570,210	
Unitil		<u>430,904</u>	<u>0</u> 0	<u>0</u> 0	430,904	
Tota	al	4,309,547	0	0	4,309,547	
Program Savings (Lifetime	MMBTU Savings fro	m Oil, Natural Gas, k	Kerosene, Coa	I, Wood)		
Liberty	-	373,362	0	0	373,362	
NHEC		7,560	0	0	7,560	
PSNH		68,938	0	0	68,938	
* Unitil		<u>26,753</u>	<u>0</u>	<u>0</u>	<u>26,753</u>	
		476,614	0	0	476,614	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled. Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget Goal		Percent of			
ENERGY STAR Appliances	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$4,261	\$5,001	\$0	\$0	\$5,001	117.4%
NHEC	\$3,476	\$3,960	\$0	\$0	\$3,960	113.9%
PSNH	\$36,517	\$36,517	\$0	\$0	\$36,517	100.0%
Unitil	\$5,74 <u>5</u>	\$873	<u>\$0</u>	<u>\$0</u>	\$873	<u>15.2%</u>
Tota		\$46,352	<u>\$0</u>	<u>\$0</u>	\$46,352	92.7%
Program Participation						
Liberty		61	0	0	61	
NHEC		4	0	0	4	
PSNH		68	0	0	4 68	
Unitil		<u>0</u>	-	•	<u>0</u>	
Tota	al	1 <mark>3</mark> 3	<u>0</u> 0	<u>0</u> 0	1 <mark>3</mark> 3	
Program Savings (Lifetime kW	'h)					
Liberty	11)	74,753	0	0	74,753	
NHEC		0	0	0	0	
PSNH		-192,768	0	0	-192,768	
Unitil		0			0 0	
Tota	al	-118,015	<u>0</u> 0	<u>0</u> 0	-118,015	
Program Savings (Lifetime MN	IRTU)					
Liberty	1010)	0	0	0	0	
NHEC		0	0	0	0	
PSNH		8,453	0	0	8,453	
Unitil		0,433	U	U	0,433 <u>0</u>	
Tota	اد	8,453	0	0	<u>∪</u> 8,453	

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work	Budget Goal		Percent of			
Small Business Energy Sol	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$10,000	\$0	\$0	\$0	\$0	0.0%
NHEC	\$34,225	\$45,148	\$0	\$0	\$45,148	131.9%
PSNH	\$230,000	\$237,810	\$0	\$0	\$237,810	103.4%
Unitil	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>0.0%</u>
Total	\$274,225	\$282,958	<u>\$0</u> \$0	\$0	\$282,958	103.2%
Program Participation						
Liberty		0	0	0	0	
NHEC		19	0	0	19	
PSNH		29	0	0	29	
Unitil		<u>0</u>	0	0	0	
Total		- 48	<u>0</u> 0	<u>0</u> 0	<u>0</u> 48	
Program Savings (Lifetime kV	Vh)					
Liberty	,	0	0	0	0	
NHEĆ		1,860,031	0	0	1,860,031	
PSNH		12,663,806	0	0	12,663,806	
Unitil		<u>0</u>	0	<u>0</u>	<u>o</u> ,	
Total		14,523,837	<u>0</u> 0	<u></u>	14,523,837	
		. ,				

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

Notes:

Liberty's Small Business funds are actually being spent in the C&I New Equipment & Construction Program.

nhsaves@work	Budget Goal			30/2013		Percent of
Large Business Retrofit	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$10,000	\$7,640	\$0	\$0	\$7,640	76.4%
NHEC	\$0	\$0	\$0	\$0	\$0	0.0%
PSNH	\$651,847	\$629,674	\$0	\$0	\$629,674	96.6%
Unitil	\$103,000	\$119,868	<u>\$0</u>	<u>\$0</u>	\$119,868	<u>116.4%</u>
Total	\$764,847	\$757,182	\$0	\$0	\$757,182	99.0%
Program Participation						
Liberty		0	0	0	0	
NHEC		0	0	0	0	
PSNH		60	0	0	60	
Unitil		<u>3</u>	<u>0</u>	<u>0</u>	<u>3</u>	
Total		<u>3</u> 63	<u>0</u> 0	<u>0</u> 0	<u>3</u> 63	
Program Savings (Lifetin	ne kWh)					
Liberty	,	0	0	0	0	
NHEĆ		0	0	0	0	
PSNH		66,204,949	0	0	66,204,949	
Unitil		6,987,799	0	0	6,987,799	
Total		73,192,748	<u>0</u> 0	<u>0</u> 0	73,192,748	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

nhsaves@work	Budget Goal		Thru 9/	30/2013		Percent of
New Construction	(RGGI 2012)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
Liberty	\$90,000	\$103,408	\$0	\$0	\$103,408	114.9%
NHEC	\$70,000	\$19,424	\$0	\$1,060	\$20,484	29.3%
PSNH	\$213,000	\$227,899	\$0	\$0	\$227,899	107.0%
Unitil	<u>\$69,253</u>	<u>\$66,663</u>	<u>\$0</u>	<u>\$0</u>	<u>\$66,663</u>	<u>96.3%</u>
Total	\$442,253	\$417,393	\$0	\$1,060	\$418,453	94.6%
Program Participation						
Liberty		6	0	0	6	
NHEC		8	0	1	9	
PSNH		19	0	0	19	
Unitil		<u>4</u>	<u>0</u> 0	<u>0</u> 1	<u>4</u>	
Total		37	0	1	38	
Program Savings (Lifet	ime kWh)					
Liberty		10,710,000	0	0	10,710,000	
NHEC		1,467,145	0	0	1,467,145	
PSNH		7,979,110	0	0	7,979,110	
Unitil		<u>5,933,078</u>	0	<u>0</u>	<u>5,933,078</u>	
Total		26,089,333	<u>0</u> 0	0	26,089,333	

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

nhsaves@work		Budget Goal		Thru 0/	30/2013		Percent of
C&I Education		(RGGI 2012)	Actual		Prospective -	Total	Budget/Goal
	(4)				-		•
Program Expenses	s (\$)						
Liberty		\$2,130	\$2,056	\$0	\$0	\$2,056	96.5%
NHEC		\$1,738	\$2,440	\$0	\$0	\$2,440	140.4%
PSNH		\$18,259	\$18,244	\$0	\$0	\$18,244	99.9%
Unitil		\$2,873	\$2,839	<u>\$0</u>	<u>\$0</u>	\$2,839	<u>98.8%</u>
	Total	\$25,000	\$25,579	\$0	\$0	\$25,579	102.3%
			• •	•	•	•	

Notes:

NH Energy Code and Beyond Code Worshops scheduled:

- 1. May 23: Commercial Energy Code, Urban Forestry Center, Portsmouth, NH, 9:00am 4:00pm
- 2. Jun 18: Commercial Energy Code, PSNH Energy Park, 780 North Commercial St., Manchester, NH, 9:00am 4:00pm
- 3. Jun 4: Residential Energy Code, Woodstock Inn Station & Brewery, North Woodstock, NH, 8:30am 3:30pm
- 4. Jun 6: Residential Energy Code, Searles School and Chapel, Windham, NH, 8:30am 3:30pm

NH CO2 Annual Emission Reductions

Energy EfficienCy Fund (Regional Greenhouse Gas Initiative) CORE Energy Efficiency Programs Expansion October 17, 2012 - September 30, 2013 Reporting Period

Reductions from	Enter Reductions in Units shown in next Column (Annual MMBtu savings)	Units	CO2 Emission Factors in lbs/unit	Estimated CO2 Emission Reductions in pounds (lbs.)	Estimated CO2 Emission Reductions in Metric Tons
Electricity	8,941	MWH	1,087	9,719,305	4,407.85
Natural Gas	752	MMBtu	117.1	88,011	39.91
Distillate Fuel Oil (#1, 2 & 4)	22,598	MMBtu	161.4	3,647,367	1,654.13
Residual Fuel Oil (#5 & 6)	0	MMBtu	173	0	0.00
Kerosene	1,037	MMBtu	159.5	165,411	75.02
LPG	0	MMBtu	139	0	0.00
Propane	492	MMBtu	139.2	68,510	31.07
Wood or Wood Pellet	389	MMBtu		0	0.00
Other	0	MMBtu			
				TOTAL	6,207.98

Electric Line Loss 1.08

Source of CO2 Emission Factors in lbs/unit: http://www.eia.doe.gov/cneaf/electricity/epa/epata3.html

NH Core Energy Efficiency Programs NHPUC Docket No. DE 12-262

NH CO2 Lifetime Emission Reductions

Energy EfficienCy Fund (Regional Greenhouse Gas Initiative) CORE Energy Efficiency Programs Expansion October 17, 2012 - September 30, 2013 Reporting Period

Reductions from	Enter Reductions in Units shown in next Column (Annual MMBtu savings)	Units	CO2 Emission Factors in lbs/unit	Estimated CO2 Emission Reductions in pounds (lbs.)	Estimated CO2 Emission Reductions in Metric Tons
Electricity	118,072	MWH	1,087	128,343,871	58,205.84
Natural Gas	14,914	MMBtu	117.1	1,746,377	792.01
Distillate Fuel Oil (#1, 2 & 4)	433,786	MMBtu	161.4	70,013,120	31,751.98
Residual Fuel Oil (#5 & 6)	0	MMBtu	173	0	0.00
Kerosene	19,150	MMBtu	159.5	3,054,439	1,385.23
LPG	0	MMBtu	139	0	0.00
Propane	9,822	MMBtu	139.2	1,367,170	620.03
Wood or Wood Pellet	6,945	MMBtu		0	0.00
Other	0	MMBtu			
				TOTAL	92,755.09

Electric Line Loss 1.08

Source of CO2 Emission Factors in lbs/unit: http://www.eia.doe.gov/cneaf/electricity/epa/epata3.html